

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-26904

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

21359

7. Lease Name or Unit Agreement Name

Monteith

8. Well No.

1

9. Pool name or Wildcat

Wildcat (Canyon) ^{NE} Lovington Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Bass Enterprises Production Co.

3. Address of Operator

P.O. Box 2760 Midland, TX 79702-2760

4. Well Location

Unit Letter P : 810' Feet From The South Line and 660' Feet From The East Line

Section 13

Township 16S

Range 36E

NMPM

Lea

County

10. Date Spudded

4/15/97

11. Date T.D. Reached

4/15/97

12. Date Compl.(Ready to Prod.)

6/2/97

13. Elevations(DF & RKB, RT, GR, etc.)

3850.7'

14. Elev. Casinghead

15. Total Depth

11,390'

16. Plug Back T.D.

11,100'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,628-86'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NA

22. Was Well Cored

NA

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	350'	17-1/2"	300 SX	NA
8-5/8"	28# & 32#	4925'	11"	2195 SX	NA
5-1/2"	17#	11,389'	7-7/8"	840 SX	NA

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10,743'	10,707' SN

26. Perforation record (interval, size, and number)

RIH w/1-11/16" gun w/ 1 SPF, 0 degree phasing. Perf
10,628-10,686' (19 holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10,628-86'

Acidized with 2500 gals 15% HCl
acid with additives.

PRODUCTION

28. Date First Production

6/11/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

2" x 1-1/16" x 24" RHBC

Well Status(Prod. or Shut-in)

Producing

Date of Test

6/26/97

Hours Tested

24

Choke Size

NA

Prod'n For Test Period

3

Oil - Bbl.

3

Gas - MCF

2

Water - Bbl.

14

Gas - Oil Ratio

666

Flow Tubing Press.

NA

Casing Pressure

NA

Calculated 24-Hour Rate

3

Oil - Bbl.

3

Gas - MCF

2

Water - Bbl.

14

Oil Gravity - API (Corr.)

42.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sales

Test Witnessed By

30. List Attachments

C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Tami L. Wilber

Printed
Name

Tami L. Wilber

Title

Production Clerk

Date

7/9/97