

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-26904

5. Indicate Type of Lease

State ☒Fee ☐

6. State Oil & Gas Lease No.

1790

7. Lease Name or Unit Agreement Name

Monteith

8. Well No

1

9. Pool Name or Wildcat

Wildcat (Canyon) NE Lovington Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

Oil Well ☒Gas Well ☐Other ☐

2. Name of Operator

Bass Enterprises Production Company

3. Address of Operator

P. O. Box 2760 Midland, Texas 79702-2760

4. Well Location

Unit Letter

P

: 810'

Feet From The

South

Line and

660'

Feet From The

East

Line

Section

13

Township

16S

Range

36E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3850.7'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Plugback ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 11,100', dump bail 34' of cement on top. 4/15/97

RIH with 1-11/16" gamma gun loaded with 1 SPF, 0 degree phasing. Perforate the following interval:

10,628-10,686' (19 holes)

Acidize with 500 gals 15% HCl acid with additives. 4/18/97

Tested well, water production excessive.

RU and test for casing leak. Leak found between 5752-5783'. 5/27/97

Set cement retainer @ 5659' and squeeze with 200 sx cement. 5/29/97

Drill out cement. Tested squeeze to 500 psi for 15 mins. held ok. 6/2/97

Tested squeeze to 500 psi for 15 mins. held ok.

Seat pump and space well out 6/4/97.

Return well to production. Producing interval 10,628-86'. 6/11/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tami L. Wilber

TITLE:

Production Clerk

DATE:

7/21/97

TYPE OR PRINT NAME

Tami L. Wilber

ELEPHONE NO. (915) 683-2277

(This space for State Use)

Orig. Signed by
Paul Kratz
Geologist

APPROVED BY:

TITLE:

DATE:

AUG 5 1997

CONDITIONS OF APPROVAL, IF ANY:

NE Lovington Penn

