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Daries Office : OIL CONSERVATION DIVISION VELL API NO	Submit 3 Copies							Form C-103		
ISTERCTI OIL CONSERVATION DIVISION 0. Box 1980, Hobbs, MM 83240 P. O. Box 2088 Statta FE, New Mexico 87504-2088 Santa FE, New Mexico 87504-2088 Statta FE, New Mexico 87504-2088 Santa FE, New Mexico 87504-2088 DD Nazaza Ru, Ataso, MM 8210-234 Santa FE, New Mexico 87504-2088 DD Nazaza Ru, Ataso, MM 87410 1780 QUADRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS PORTHOR PROPOSALS) TO DELLO RT TO DEEPEN OR FLUG BACK TO A 7. Lease Name or Unit Agreement Name (PORM C-101) FOR SUCH PROPOSALS) Montelfb 7. Lease Name or Unit Agreement Name (PORM C-101) FOR SUCH PROPOSALS) Montelfb 7. Lease Name or Unit Agreement Name OI Wolf IX Gas Well Other 8. Well No 1 States of Operation Gas Well Other 8. Well No 2 Name of Operation States of Prove The South PROPOSALS) Montelfb Montelfb 0 Well Castion 18 To States OF Prove The South PROPOSALS) Montelfb Montelfb 0 Well Castion 19 East Manage OF RUL, RT (GR, Rc.) States of Prove The South Prove T	o Appropriate	Ene	, Minerals and N	atural Res	ources Dep	barti. it		Revised 1-1-89		
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