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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Indicate Type of Lease	State ☐	Fee ☒
State Oil & Gas Lease No.	2135 9A	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

4. Address of Operator

Box 2760, MIDLAND, TX 79702

5. Location of Well

UNIT LETTER P LOCATED 810 FEET FROM THE SOUTH LINE AND 660 FEET FROM

THE EAST LINE OF SEC. 13 TWP. 16-S RGE. 36-E NMPM

15. Date Spudded AUG. 2, 1980 16. Date T.D. Reached OCT. 2, 1980 17. Date Compl. (Ready to Prod.) OCT. 8, 1980 18. Elevations (DF, RKB, RT, GR, etc.) 3850.7' GL 3868.7' KB 19. Elev. Casinghead —

20. Total Depth 11,390' 21. Plug Back T.D. 11,327' 22. If Multiple Compl., How Many SINGLE 23. Intervals Drilled By Rotary Tools 227' - 11,390' 0 - 227' Cable Tools

24. Producing interval(s), at this completion - Top, Bottom, Name

11,181' - 11,264' PENN. (17 SHOTS)

26. Type Electric and Other Logs Run

CN-FD, DI-SFL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	352.07'	15"	300 CI "C" - CIRC.	NONE
8 5/8"	28	4925.00'	11"	2201 SCS - 2 STAGE - CIRC	NONE
5 1/2"	17	11389.52'	7 7/8"	840 CI "H"	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
<u>N</u>	<u>0</u>	<u>N</u>	<u>E</u>	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2 3/8"</u>	<u>11,122.01</u>	<u>11,114.66</u>

31. Perforation Record (Interval, size and number)

HYPER JET II

11,181', 11,185', 11,191', 11,210', 11,213', 11,217', 11,220', 11,225', 11,231', 11,234', 11,239', 11,245', 11,255', 11,258', 11,264', 11,227', + 11,229'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>11,181' - 11,264'</u>	<u>4000 GALS 20% HF 30</u>

33. PRODUCTION

Date First Production <u>OCT. 8, 1980</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>FLOWING</u>	Well Status (Prod. or Shut-in) <u>SI</u>
Date of Test <u>10-21-80</u>	Hours Tested <u>8</u>	Coke Size <u>VARIOUS</u>
Flow Tubing Press. <u>1175</u>	Casing Pressure <u>PACKER</u>	Calculated 24-Hour Rate <u>600</u>
	Oil - Bbl. <u>200</u>	Gas - MCF <u>440</u>
	Water - Bbl. <u>0</u>	Gas-Oil Ratio <u>2.200</u>
	Oil Gravity - API (Corr.) <u>42.7</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

TESTED BY: DAVIS SERVICES

35. List of Attachments

LOGS

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J. D. Murty, Jr.

TITLE

Dr. Prod. Clerk

DATE

Nov. 7, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. Use Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11165</u>	T. Kirtland-Frontland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3217</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4104</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4892</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6315</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebray _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8306</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9526</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Hough Cr) <u>10250</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

DST No. 1, from <u>10,272.1</u> to <u>10,358 CIS:0</u>	No. 4, from <u>REC: 570' DALL FLD</u>
DST No. 2, from <u>10,634'</u> to <u>10,694' CIS:0</u>	No. 5, from <u>REC: 1030' OIL, 39.9 GWT - 80 MCF/D GAS RATE</u>
DST No. 3, from <u>MIS. RUN</u> to <u>STRAW:1</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>NONE</u> to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	350	350	RED BED				
350	3567	3217	RED BED & ANHY				
3567	4533	466	ANHY & SALT				
4533	4925	392	ANHY & LIME				
4925	8807	3882	LIME				
8807	10730	1923	LIME & SHALE				
10730	14,390	660	LIME, SHALE & SAND				