

30-025-26904

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <u>BASS ENTERPRISES PRODUCTION CO.</u>	5. State Oil & Gas Lease No. <u>2135 9 A</u>
3. Address of Operator <u>BOX 2760, MIDLAND, TX 79702</u>	7. Unit Agreement Name _____
4. Location of Well UNIT LETTER <u>P</u> <u>810</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	8. Farm or Lease Name <u>MONTEITH</u>
	9. Well No. <u>1</u>
	10. Field and Pool, or Wildcat <u>UNDERS. NE LOVINGTON PENN</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3850.7' GL</u> <u>3868.7' KB</u>	12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>8 5/8" CASING SETTING</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILLED 11" HOLE TO 4925'. RAN 8 5/8" CASING: 112 JTS PLUS CUT OF JOINT OF 28" & 32" S-80 & K-SS ST4C, SET @ 4925.00'. DV TOOL FROM 2132.16' TO 2135.16'. FIRST STAGE CEMENT: 1206 SKS "LITE" + ADDITIVES FOLLOWED BY 100 SKS CLASS "C" + 2% CaCl₂. PLUG DOWN AT 11:00 AM MST 9-2-80. CIRCULATED OUT 142 SKS. SECOND STAGE CEMENT: 795 SKS "LITE" + ADDITIVES FOLLOWED BY 100 SKS CLASS "C" + 2% CaCl₂. CIRCULATED OUT 400 SKS. PLUG DOWN @ 4:00 PM MST 9-2-80. WOC 29 HOURS. TESTED BOPE TO 5000# - HYDRAULIC TO 1500#, HELD OK. TESTED CASING TO 2000# - HELD OK. DRILLED DV TOOL, CEMENT & PLUG. TESTED FORMATION TO 750# - HELD OK. COMMENCED DRILLING 7 7/8" HOLE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Marty Jr. TITLE Dr. Paulin Clerk DATE Sept. 17, 1980

APPROVED BY Jerry Sexton TITLE _____ DATE SEP 16 1980

CONDITIONS OF APPROVAL, IF ANY: