STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTAFE		
FILE		
U.3.G.3.		
LAND OFFICE		
UPERATOR	T	

ONDITIONS OF APPROVAL, IF ANYI

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

SANTA FE, NEW MEXICO 87501	Revised 19-1-/8
rice	Sa. Indicate Type of Leuse
U.3.0.3.	State X Fee
UPERATOR .	5. State Oil & Gas Lease No.
	V-122
SUNDRY NOTICES AND REPORTS ON WELLS	
ON HOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESTRUCIR.	
	7. Unit Agreement Name
OIL X GAB OTHER.	
Name of Operator	8. Farm or Lease Name
Harvey E. Yates Company	Lovington 29 State
Address of Operator	9. Well No.
P.O. Box 1933, Roswell, New Mexico 88201	1
Location of Well	10. Field and Pool, or Wildcut
UNIT LETTER D 510 FEET FROM THE N LINE AND 660 FEET FROM	N.E. Lovington Penn.
THE W LINE, SECTION 29 TOWNSHIP 16S RANGE 37E NAPE	
	_47,77,77,77 ,7,4,4,4,4,4,4,4,4,4,
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3814.3' GL	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
• • •	T REPORT OF:
<u></u>	
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
CHANGE PLANS CASING TEST AND CEMENT JOB X	
OTHER Spud & Logs	X
OTHER	
7. Descrite Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin	a estimated date of starting any proposed
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dutes, including work) SEE RULE 1103.	g commerce nerve of opening any property
·	mud Formation Dd Ddo
8/08/80 - Depth-755' WOC. Spudded @ 7:30 a. m. 8/7/80. Drlg w/native	and not 0 3831 Compated
Ran 9 jts of 54.5#, LT&C, 13 3/8" OD csg (total of 385') a	Rumped plug w/300# -
w/400 sx Class "C" w/2% CaCl/sx. PD @ 3:00 p. m. 8/7/80.	Bumped plug w/ 300% -
held o.k. Had good circulation throughout. Circulated 25	5
8/09/80 - Depth-2577' on bit trip. Formation-anhy; drlg w/brine wa	ter: 18 hrs WOC:
Tested BOP & 13 3/8" csg w/900 psi 30 min held o.k.	ter, 10 mrs mos,
Tested BOP & 13 3/6 Csg W/300 psi 30 min neid o.k.	
8/14/80 - Depth-4350' logging. Ran Dresser-Atlas CNL-Density and DL	I/MII logs.
8/14/80 - Depen-4330 logging. Ran Dresser-Actas our Density and Dr	27.22
8/15/80 - Depth-4350'. Ran 48 jts 32#, J-55, ST&C, 8 5/8" csg (2000	.18') and 61 its 24#,
J-55, ST&C, 8 5/8" csg (2378.35') and set @ 4350' RTM. (to	tal length 4378.53°)
Cememted in 2 stages:	
First stage: Cemented w/225 sx Hal Lite w/12# salt, 1/4#	Flocele and 3# Gilsonite
per sx; followed w/200 sx Class "C" w/2% Ca	C1. DV collar @ 2150'.
PD @ 6:15 p.m. 8/14/80.	
Second stage: Cemented w/750 sx Hal Lite w/12# salt, 1/4#	Flocele and 3#
Gilsonite/sx.	
Circluated 50 sx cement.	
. I hereby contribate the information above is true and complete to the best of my knowledge and belief.	
Tech Hardu Engineer	August 22, 1980
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Oct Signed b)	AUG 🤃 1980
Merry Serior	DATE
PROVED BY DIE 1 SUPE	

8/16/80 - Depth-4800'; Formation-li; 24 hrs WOC; NU casing spool and BOP; Tested pipe and blind Rams to 2000 psi, 8 5/8" csg and Dr. Tool to 2000 psi; held o.k.

RECEIVED

AUG 261990

We will stay with the stay.