P to	-							
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DISTRIBUTION SANTA FE	NE	EW MEXICO	OIL CONSER	1	30-025-26937 Form C-101 Revised 1-1-65			
FILE						_	SA. In ficate	Type of Lease
UG.S.	•					-	STATE	X FEE
OPERATOR							V-122	
APPLICATION	N FOR PERMIT T	O DRILL I	DEEDEN (OR PLUG BAG	CK .			
, a. Type of Work	TOR CERMIT	O DICIEL, I	DEET EN, C	JK 1 EOO DA			7. Unit A ire	ement Name
b. Type of Well DRILL X		DEEPEN			PLUG B.	ACK 🗔	8, Firm or L	ense Hame
b. Type of Well Character X	5 . m s. R			ZONE	MULT 2	DLE ONE		ton 29 State
Harvey E. Yates							9. Well Ho.	
Address to pentity		Mouriaa	99201					iloci, or Wildeat
P. O. Box 1933,					North	LINE	WILGCA	
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THE 660 THE FROM	West	LINE OF SEC.			::- 37 ::::::::::::::::::::::::::::::::::::	ENMPM	12. County	<i>…)}}}}}</i>
							Lea	
	HHHH		<i>HH</i>	F. Protone t leep t		A. Fernation		UB, Hotery or C.T.
1. Section Show who ther they	MA, etel) L. A. El	a.i.s.Ctetus Pl	In a Ferri	11,500'	<u>l L</u>	ovingto	n Strawr	Rotary Teste Work will start
3814.3' GL	1		i	Morance			1	7/28/80
1.		PROPOSED	CASING AND	CEMENT PROG	RAM			
SIZE OF HOLE	SIZE OF CASING			SETTING D	EPTH	SACKS OF	CEMENT	EST. TOP
<u> 17 1/2"</u>	13 3/8"	2/14	# 32#	375' 5,000'		Circul.		
7 7/8#	8 5/8'' 5 1/2''	17:		11,500'		Suffic	ient to	
l				1	'	600' above pay		
					FO	APPROVAL R 90 DAY: LING COI		j
				E	EXPIRES	10/.	15/20	
ABOVE STACE DESCRIBE PRO	DPOSED PROGRAM:	IF PROPOSAL IS	S TO DEFFIN OF	E PLUG BACK, GIVL	. BATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
sereby contify that the information	R PROJRAM, IF ANY.							
Quich.	te						7 1	12 1000
pred fruits of	-2	Title	vice P	resident		!)ateJul	y 12, 1980
	tate Use)		SUPER	IVISOR I	STR		.	JUL 15 1980
ONDITIONS OF PEROVAL IE	ANY:	TITLE _					DATE	
<i>(</i> /								

DRAWWORKS

Brewster N-75

Drum: 148 Lebus grooved

Compound: 2-engine oil bath chain drive Brake: Hydromatic Parkersburg 40"

ENGINES

Two 610-H.P. D379TA Caterpillar Diesel.

DERRICK

Lee C. Moore, 131', 550,000 lb. nominal capacity.

SUBSTRUCTURE

Lee C. Moore, 14½' high, 550,000 lb. nominal capacity.

MUD PUMPS

Pump No. 1: Emsco DB700, 700 H.P. with steel fluid end. 4½" - 7½" liners, 16" stroke. Compound-driven.

Pump No. 2: NAT C-250, 350 H.P. Powered by D353 Caterpillar Diesel.

DRILL STRING

3000' 4½" Grade E, 20 lb.

Tool Joints: 4½" H-90, 6¼" OD,

11000' 4½" Grade E, 16.60 lb.

Tool Joints: 4" H-90, 6" OD

Thirty Drilco spiral-grooved 6½" OD, 2¼" ID.

With 4" H-90 Joints.

Other sized drillpipe & drillcollars available.

BLOWOUT PREVENTERS

One Shaffer LWS hydraulic double 10" x 1500 series. One Hydril 10" x 1500 series. Choke manifold 4" x 1500 series flanged connections. Payne 4 valve accumulator closing unit.

MUD SYSTEM

 $3-30 \times 7\% \times 6$ steel pits, with 700 Bbl. capacity. Complete low pressure circulating system, consisting of four submerged mud guns and two counter sunk jets in each pit. System utilizes a 6×8 centrifugal pump, powered by diesel.



MUD HOUSE

One 8' x 30' Steel Storage House

COMMUNICATIONS

24-Hour direct telephone interconnection through Hobbs (A.C. 505–397-3291) or Midland - Odessa (A.C. 915–563-0562).

OTHER EQUIPMENT

BLOCKS Oilwell 350 Ton

HOOK BJ4300 350 Ton

SWIVEL - NAT N69 350 Ton

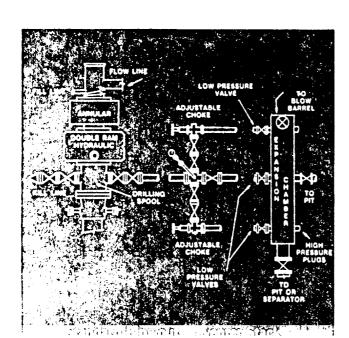
LIGHT PLANTS — One 40 KW and one 20 KW AC generators, powered by diesel engines.

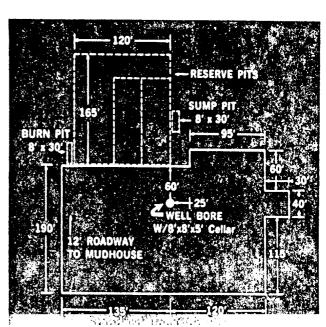
LIGHTS AC fluorescent or mercury - All vapor proof.

SHALL SHAKER - Link belt, single screen.

FRESH WATER STORAGE - two 500 Bbl., horizontal tanks.

HOUSING - 1 - 8' x 36' airconditioned trailer house, with sleeping and cooking facilities.





Form C-102 Supersedes C-128 Effective 1-1-65

MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		A		W 112 30 COWN.	····	
Operator Harvey E. Yates			•a•• Lovingto		Well No.	
Unit Letter	Section	Township	Range	County		
D _	29	16 South	37 East		Lea	
Actual Footage Loc	ation of Well:					`
510		North line and			West	line
Ground Level Elev. 3814.3	Producing Fo		WNDESIC	4		edicated Acreage: 80 Acres
		ton Strawn				
1. Outline th	e acreage dedica	ated to the subject well	by colored penci	i or nachure mai	rks on the	plat below.
	nan one lease is nd royalty).	dedicated to the well,	outline each and i	dentify the own	ership the	reof (both as to working
3. If more the	an one lease of c	lifferent ownership is de	dicated to the wel	l, have the inte	rests of a	ll owners been consoli-
dated by o	ommunitization,	unitization, force-pooling	.etc?			
رسا ۷	N 16 -	nswer is "yes," type of c	annalidatian			
Yes	No If a	mawer is yes, type of t	Onsolidation			
If answer	is "no;" list the	owners and tract descrip	tions which have	actually been o	onsolidate	ed. (Use reverse side of
	f necessary.)			· · · · · · · · · · · · · · · · · · ·		·····
		ed to the well until all it			•	
forced-poo	ling, or otherwise	or until a non-standard i	mit, eliminating s	uch interests, h	as been a	pproved by the Commis-
sion.						
R THE			1		1	CERTIFICATION
 	Shelby H. Gil	more	i i			
, 1	1	•	! 		I hereby cer	tify that the information con-
6600	1		,		tained herei	n is true and complete to the
	1		I		best of my k	nowledge and belief.
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			1	B 1	uly 12,	1980
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	1		Ografina delikan		I hernby ce	rtify that the well-location
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	t	7.1.1.1	(Selid 6 5 5 5 5 5 5 5 5 5			ual surveys made by me or
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L					AND FROM 0	NO DESIGN.
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	1			i 1	=	fessional Engineer
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					Y	JOHN & WEST 676
					rtificate No	PATRICK A. ROMERO 666
0 330 860	90 1320 1650 191	80 2310 2640 2000	1 500 1000	800 0 F		Ronald J. Eidson 3235

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OIL CONSERVATION DIV.

