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N MEXICO OIL CONSERVATION COMMISSIO.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-4800	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - "FORM C-101" FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Dorchester Exploration, Inc.		8. Farm or Lease Name Morton Solid State Unit
Address of Operator 1100 Midland National Bank Tower, Midland, Texas 79701		9. Well No. 2
Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>15S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Tres-Papalotes Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4116		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement Plugs were set as follows:

1. 100' plug was set from 10,300' to 10,200' with 35 sx.
2. 100' plug was set from 9700' up to 9600' with 35 sx.
3. 100' plug was set from 7400' up to 7300' with 35 sx.
4. 100' plug was set from 5380' up to 5280' with 35 sx.
5. 100' plug was set from 4600' up to 4500' with 35 sx.
6. 100' plug was set from 1950' up to 1850' with 35 sx.

Cut off head, set 10' plug with 10 sx in top of 8-5/8" casing. Installed Dry Hole Marker P&A complete 10/1/80. Verbal approval was given on 9/26/80 by Les Clements of NMOCC to begin P&A.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul A. [Signature] TITLE Proration Administrator DATE October 2, 1980

APPROVED BY David C. [Signature] TITLE OIL & GAS INSPECTOR DATE AUG 26 1983

CONDITIONS OF APPROVAL, IF ANY: