Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departna

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQ	UEST FO	OR ALLOWANSPORT C	ABLE AND	AUTHOF	RIZATIO	N			
ELK OIL COMPANY					Well API No. 30-025-26946					
P. O. BOX 310 Reason(s) for Filing (Check proper by New Well), ROSWELL		MEXICO 88 Transporter of:	202-0310	her (Please ex	plain)				
Recompletion Change in Operator If change of operator give name and address of previous operator	Oil Casinghe		Dry Gas Condensate	.			4			
II. DESCRIPTION OF WE	LL AND LE	ASE								
Lease Name Well No. Pool Name, Inc. Northeast Kemnitz 5 Kemnitz Location				ding Formation MOTTOW			id of Lease te, XXXXXXXX	of Lease No. XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
Unit LetterL	:19	80	Feet From The _	<u>South</u> Li	e and	660	Feet From The	West	Line	
Section 23 Tow	nship 16S	·	Range 34E	, N	мрм,	Lea	·····		County	
III. DESIGNATION OF TR Name of Authorized Transporter of C	" [2]	R OF OII	L AND NATU	JRAL GAS Address (Gir	ve address to w	vhich approv	ed copy of this	form it to he	()	
North OTL COMPANY				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2256, WICHITA, KANSAS 67201					7	
WARREN PETROLEUM COMPANY					re address to w 30X 1589	hich approv TIII.S Z	ed copy of this f	copy of this form is to be sent)		
If well produces oil or liquids, pive location of tanks.	Unit Sec. Twp. Rg L 23 16S 34E			Yes						
this production is commingled with to V. COMPLETION DATA	hat from any oth	er lease or po	ool, give comming	ling order num	ber:					
Designate Type of Completi	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to P	rod.	Total Depth	L	.l	P.B.T.D.	l		
Perforations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
							Depth Casing Shoe			
HOLE SIZE	CAS	TUBING, CASING AND CASING & TUBING SIZE								
					DEPTH SET		S	SACKS CEMENT		
. TEST DATA AND REQU	EST FOR A	LLOWAL	LE							
ate First New Oil Run To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
ength of Test	Date of Test			Froducing Me	inoa (<i>Flow, pu</i>	mp, gas lýt,	etc.)			
	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			Gas- MCF		
AS WELL						·	<u>.L.,,</u>			
ctual Prod. Test - MCF/D	Length of Te	Length of Test			Bbls. Condensate/MMCI			Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Piess	Tubing Piessure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFICATION OF THE PROPERTY OF T	ulations of the O	il Conservatio	i	0	IL CON		ATION E		N	
and one of the		venel.		Date	Approved		WA O V.	5Z		
Signature Joseph J. Kelly President				By <u>GROBERT REGISED BY JERRY SEXTON</u> HE WAS I SUPERVISOR						
Printed Name 4/30/92 Date	ı	Tiu (505) 6:	le 23-3190						-	
		Telephor	ne No.	i						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.