

| | | | |
|------------------|-----|--|--|
| DISTRIBUTION | | | |
| ANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
V-F Petroleum Inc.
Address
One Marienfeld Place, Suite 580 Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name Arco-State Well No. 1 Pool Name, including Formation Dean Permo Penn Kind of Lease State, Federal or Fee State Lease No. E1075
Location
Unit Letter 1 ; 1980 Feet From The South Line and 660 Feet From The West
Line of Section 35 Township 15S Range 36E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Texas-New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
Broadmoor Building, Hobbs, New Mexico
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
No gas market Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit L Sec. 35 Twp. 15S Rge. 36E Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☒
Date Spudded 10-7-80 Date Compl. Ready to Prod. 1-29-86 Total Depth 13,692 P.B.T.D. 11,801
Elevations (DF, RKB, RT, GR, etc.) 3863' GR Name of Producing Formation Permo Penn Top Oil/Gas Pay 11,481 Tubing Depth 11,400
Perforations 11,481-11,544' Depth Casing Shoe 13,650

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|---------------------------|
| 17 1/2" | 12 3/4" | 347' | 400 sx class "C" |
| 11" | 8 5/8" | 4876' | 1st stage 1600 sx class H |
| 7 7/8" | 5 1/2" | 13,650' | 2nd stage 2500 sx class H |
| | 2 7/8" | 11,000' | 1300 sx class H, 50/50pbz |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1-29-86 Date of Test 1-29-86 Producing Method (Flow, pump, gas lift, etc.) flowing
Length of Test 24 Tubing Pressure 775 Casing Pressure -0- Choke Size 14/64"
Actual Prod. During Test 118 Oil - Bbls. 118 Water - Bbls. 11 Gas - MCF 625

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Rogelio Luna
(Signature)
Prod. Superintendent
2-10-86
(Date)

OIL CONSERVATION COMMISSION
APPROVED APR 28 1986, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

RECEIVED
FEB 12 1986
HOBBS OFFICE