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J.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 E1075

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

Name of Operator
 V-F Petroleum Inc.

8. Firm or Lease Name
 Arco-State

Address of Operator
 One Marienfeld Place, Suite 580 Midland, TX 79701

9. Well No.
 1

Location of Well
 UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM
 THE west LINE, SECTION 35 TOWNSHIP 15-S RANGE 36-E NMPM.

10. Field and Pool, or Wildcat
 Dean-Devonian

11. Elevation (Show whether DF, RT, GR, etc.)
 3863' GL, 3879' KB

12. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

ENFORCE REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR ALTER CASING
 OTHER

PLUG AND ABANDON
 CHANGE PLANS
 OTHER

REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOBS

ALTERING CASING
 PLUG AND ABANDONMENT

OTHER Drilling and Completion

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-7-80 Ran DST #1, 10,374-10,414' (Wolfcamp) - see attachment
- 11-16-80 Ran DST #2, 11,511-11,585' (Strawn) - see attachment
- 12-10-80 Ran DST #2, 13,636-11,666' (Devonian) - see attachment
- 12-11-80 Ran open-hole logs, dual-induction, gamma ray neutron density w/caliper
- 12-13-80 Ran 5 1/2" csg, 17# & 20#, N-80 to 13,645'. Cemented w/1300sx Class H. Plug dwn, 2:40 p.m., 12-13-80.
- Rel rig, 12:00 a.m., 12-14-80.
- 1-7-81 thru 1-31-81, Completing well.
- 1-7-81 thru 1-10-81, Drld out shoe; cleaned out 7 7/8" op hole, 13,650-673'.
- 1-10-81 thru 1-15-81, Swab tested and acidized w/500gal.
- 1-16-81 Drld well deeper to 12,692' using 4 5/8" bit. (19' of 4 5/8" op hole
- 1-17-81 thru 1-28-81, Swab tested and re-acidized op hole, 13,650-692' w/ 1000gal, 15% HCl
- 1-29-81 thru 1-31-81, Layed dwn 13,692' of 2 3/8", N-80 tbg and ran 5028' of 2 7/8", K-55 tbg. Ran 2 1/2" x 1 3/4" x 16' pump.
- 1-31-81 thru 2-5-81, Set pumping unit and built tank battery and hooking up electricity.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY V.F. Vasicek V.F. Vasicek TITLE President & Petro. Eng. DATE Feb. 17, 1981

Orig. Signed By
 Jerry Sexton

APPROVED BY Dist. & Supd TITLE _____ DATE Feb 18 1981

CONDITIONS OF APPROVAL, IF ANY: