					24-1	25-27005		
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DISTRIBUTION								
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 1-1-65						
FILE		5A. Indicate Type of Lease						
			STATE					
U.S.G.S.					& Gas Lease No.			
OPERATOR								
OPERATOR		E-	1075					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK           1a. Type of Work         7. Unit Agreeme								
					7. Unit Agre	ement Nome		
b. Type of Well DRILL X		DEEPEN	PLUG B					
OIL X GAS	1				8. Farm or Lease Name			
WELL WELL	OTHER	· · · · · · · · · · · · · · · · · · ·		ZONE		co-State		
	m Tha				9. Well No.	_		
V-F Petroleu								
3. Address of Operator	ne Marianfal	d Dineo Milli	იოქ	70701	10. Field and Pool, or Wildcat			
4. Location of Well	The Marienier	d Place, Midl		79701	De	an-Devonian		
4. Location of well UNIT LETTE	ER LO	LATED FE	Sout					
660		25	15 0 00	_				
AND DOU FEET FROM	THE West	NE OF SEC. 35	VP. 15-S RGE. 36	-Е <sub>имрм</sub>	IIIII	///////////////////////////////////////		
					12. County Lea			
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	*******		9. Proposed Depth	9A. Formation		20. Rotary or C.T.		
			13,700'	Devon	ian	Rotary		
21. Elevations (Show whether DF,	<i>RT, etc.)</i> 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor			. Date Work will start		
	Bla	anket	Landis		0c	tober 1, 1980		
23.								
	F	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
17-1/2"	12-3/4"	35#	350'			Circ to Surf.		
11"	8-5/8"	24# & 32#	4,980'			Circ to Surf.		
7-7/8"	5-1/2"							
1 175	J=1/2	17# & 20#	13,700'	760		9,800'		
<ol> <li>Drill 12-3/4" hole to 350'. Set 12-3/4" casing &amp; cement to surface. Install Schaffer BOP (WOC 12 hrs). Test casing and BOP to 1000 PSI for 30 min.</li> </ol>								
<ol> <li>Drill 11" hole to 4,980'. Set 8-5/8" casing to 4,980'. Cement to surface. WOC 12 hrs. Install BOP and test casing and BOP to 2000 PSI.</li> </ol>								
<ol> <li>Drill 7-7/8" hole to 13,700'. Run 5-1/2" casing to TD. Cement casing. Move rig off hole.</li> </ol>								
<ol> <li>Rig up completion unit, install BOP, perforate Devonian, run tubing, swab test and acidize.</li> </ol>								
5. Put well on p	oump. Hook u	p well to tar	nk battery.					
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- 'IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								
hereby certify the) the information above is true and complete to the best of my knowledge and belief.								
	and above is true and comp	sieve to the best of my kn	wieuge and Dellel.					
11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1		<b>The set 3</b>			0	10 00		

Title	riesident	Date	0-10-00
se)	SUPERVISOR DISTRICT	DATE_	AUG 20 1980
	se)		BUPERVISOR DISTRICT

MEXICO OIL CONSERVATION COMMIS

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L     35     1.       Actual Factage Location of Well:     1       1980     feet from the South       Ground Level Elev.     Producing Formation       Devoniat       1. Outline the acreage dedicated       2. If more than one lease is deminterest and royalty).       3. If more than one lease of diffedated by communitization, unit	wrship 5 South	Arco Sta		Well No.
L       35       1         Actual Footage Location of Well:       1980       feet from the South         Ground Level Elev.       Producing Formation         Devonia       1.         1. Outline the acreage dedicated         2. If more than one lease is deminterest and royalty).         3. If more than one lease of differed dated by communitization, unit         Yes       No         If answer is "no." list the own this form if necessary.)         No allowable will be assigned to forced-pooling, or otherwise) or sion.			ite	1
Actual Foctage Location of Well: 1980 teet from the Sout Ground Level Elev. Producing Formation Devonia: 1. Outline the acreage dedicated 2. If more than one lease is derivative interest and royalty). 3. If more than one lease of different dated by communitization, unit Yes No If answer is "no," list the own this form if necessary.)		Range 36 East	County Lea	
Ground Level Elev. Producing Ferman Devoniat 1. Outline the acreage dedicated 2. If more than one lease is de- interest and royalty). 3. If more than one lease of diffe dated by communitization, unit Yes No If answ If answer is "no," list the own this form if necessary.) No allowable will be assigned to forced-pooling, or otherwise) or sion.		,,	1	۔ ۱۹۹۵ - ۲۰۰۹ - ۲۰۹۵ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ ۱۹۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹ - ۲۰۹۹
Devonia 1. Outline the acreage dedicated 2. If more than one lease is deminterest and royalty). 3. If more than one lease of different dated by communitization, unit Yes No If answer is "no," list the own this form if necessary.)		660 tee	t from the West	iine Daduatad ta
<ul> <li>2. If more than one lease is definiterest and royalty).</li> <li>3. If more than one lease of diffedated by communitization, unit <ul> <li>Yes</li> <li>No</li> <li>If answer is "no," list the own this form if necessary.)</li> <li>No allowable will be assigned to forced-pooling, or otherwise) or sion.</li> </ul> </li> </ul>	Ground Level Elev. Producing Formation Devonian			Dedicated Acreage:
interest and royalty). 3. If more than one lease of diffe dated by communitization, unit Yes No If answ If answer is "no?" list the own this form if necessary.) No allowable will be assigned to forced-pooling, or otherwise) or sion.	to the subject w	ell by colored pencil o	r hachure marks on th	ie plat below.
Yes No If answ If answer is "no," list the own this form if necessary.) No allowable will be assigned to forced-pooling, or otherwise) or sion.	rent ownership is	dedicated to the well,		
	er is "ves," type o ers and tract desc o the well until all	of consolidation criptions which have ac l interests have been of	tually been consolidation	munitization, unitization,
	<u> </u>			CERTIFICATION
			tained her best of the	certify that the information con- rein is true and complete to the syknopiledge and belief
660				F. Vasicek resident
660				-F Petroleum Inc
660 -		1 ] }	Date A	ugust 18, 1980
	KEG. PROF	NGINEER & LAND STATE O. BOUND	shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the some nd carrect to the best of my a and belief.
086		TH MEXICO		it 15,1980 Professional Engineer
330 660 '90 1320 1650 1980 2	10 2040 2000	1500 1000 50	Certificate N	IN JOHN & WEST 678 PATRICK A. ROMERO 666

Form C-102 Supersedes C-128 Effective 1-1-65

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