

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER _____

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER _____

Name of Operator

MIRANDA ENERGY

Address of Operator

105 W. WALL SUITE 800 MIDLAND, TX 79701

Location of Well

LETTER A LOCATED 990 FEET FROM THE NORTH LINE AND 330 FEET FROM

SW 1/4 LINE OF SEC. 19 TWP. 16 S RGE. 32 E NMPM

Date Spudded 9-25-80 16. Date T.D. Reached 10-4-80 17. Date Compl. (Ready to Prod.) P AND A 18. Elevations (DF, RAB, RT, CR, etc.) 4361 GL 19. Elev. Casinghead 4361

Total Depth 3454 21. Plug Back T.D. P & A 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

QUEEN 3390 - 3420

Type Electric and Other Logs Run

WIREX SONIC GAMMA RAY, CALIPER

25. Was Directional Survey Made

YES 10° 26' 00"

27. Was Well Cased

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 7/8	20 1/2 FT	351'	12 1/4"	250 BX CMT. CIRC.	NONE

LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Well Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Helen L. Shew

TITLE

Agent

DATE 10/4/80

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or developed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all important tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1370	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt 2370	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3390	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Pecos	T. Allenburger	T. Pecos	
T. Dinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1370	1370	Caliche & Red Beds				
370	2370	1000	Salt w/ Anhydrite Strata				
370	3390	1020	Anhydrite w/ salt, Shale				
390	3420	30	Sand w/ Saccaric Dolomite Anhydrite				

RECEIVED

OCT 17 1980

OIL CONSERVATION DIV.

RECEIVED

NOV 10 1982

O.C.D. CHSBS OFFICE