

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Maymie Lewis
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
11. County
Lea

1. TYPE OF WELL				
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐			
2. TYPE OF COMPLETION				
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
3. Name of Operator				
Sun Oil Company - Midland				
5. Address of Operator				
P.O. Box 1861, Midland, Texas 79702				
4. Location of Well				
UNIT LETTER <u>0</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>14-S</u> RGE. <u>38-E</u>				
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-6-80	1-8-81	1-12-81	3816.4 GR	--
20. Total Depth	21. Plug Back Feet	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
10,740'	6300	--	--	X
24. Producing Interval(s), at this completion - Top, Bottom, Name				25. Was Directional Survey Made
Well TA'd prep to P&A 2-19-81				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CN-FD, DI-I, BHC-S w/GR, GR-CCL BHC-Sonic CNL-FDC				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	385'	17 1/2	400 sx "C"	
8 5/8	24# & 32#	4728'	11	1950 sx lite & "C"	
5 1/2	15.5#	6300'	7 7/8	500 sx H-50-50 P02	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	See C-103 to P&A	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6062-6120		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5941-5979		6062-6120	2,000 gals 20% DS-30
5687-5752		6062-6120	Sqz 100 sx "C" Neat
	Set CIBP @5890	5941-5979	1,500 gals 20% NE HCL
	Set CIBP @5640	5687-5752	2,000 gals 20% NE HCL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
--		Prep to P&A				TA	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
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Flow-Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Maria L. Perez</u>	TITLE <u>Sr. Accounting Assistant</u>	DATE <u>7-30-81</u>
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