				····' •	30-02	5-210-	33
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						
FILE						Type of Lucce	·
U.S.G.S.					STATE		X]
LAND OFFICE					.5, State Oil	& Gun Louise N	0,
					TITITI -	TIIIIII	m
APPLICATIO	IN FOR PERM	IT TO DRILL, DEEPE	N, OR PLUG BACK			<u> WIIIII</u>	<u>.</u>]]]]
DRIL _ X]	DEEPEN	21	UG ВАСК	7. Onte Agre	ement Nam e	
b. Type of Well GAS	1	DEEPEN L	8. Farm or Lease Name				
wate	07HER		SINGLE ZONE	MULTIPLE ZONE	Maymie	e Lewis	
Sun Oil	Company				3. wen no.		
, Addreas of Cylerator				•		d Fool, or Wildo	oat
P. O. Box 1861, Midland, TX 79702 4. Located 330 FEET FROM THE South LI					Wildcat		
			FEET FROM THE	UN			illi
10 2310 FOET FROM	THE East	LINE OF SEC. 6	TWP. 14 S RGE.	38 E NMPN		IIII	ĹΩ
HHHHHHH	HHHHH	HHHHHHHH	HHHHHH	HHHH)	12. County		ÌÌÌÌ
		<u> </u>	<i></i>	HHHH;	MILLIN,	TTATT	££
			19. Proposed Depth	1 0A. Format		IIIIII	$\overline{\eta}$
	HHHHH.		13000'		cat Nev.	Rotary of C	/• ! •
3816.4 Gr		A. Kind & clatus Plug. Bond lanket on File		or	22. Approx	. Date Work will	start
<u> </u>			Verna Drlg. C	0.	9-15-	-80	
			AND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CA		WEIGHT PER FOOT SETTING DEPTH 48# 375		I SACKS OF CEMENT		OP
1]	8 5/8	24# & 32#		800		Circulat 1800	e
7 7/8	5 1/2	15.5# & 17		960		8000	
	- 5000 "LWS	", Double Hydraul 1	ic with 4" Side	e openings	•		
Shaffer 13 5/8 5	ntermediate casing by e	e casing must be b either circulating	rought from the the casing wit	th cement	he salt o oraeprova FOR 90 DAY	ookingt the	:e !
Shaffer 13 5/8 5	ntermediate casing by e	e casing must be b wither circulating	rought from the the casing wit	th cement	orabprova	o gi al ot the s unless	:e }
Shaffer 13 5/8 5	ntermediate casing by e	e casing must be b wither circulating	rought from the the casing wit	th cement	or Arprov Au For 90 day Drilling co	D VALENT the S UNLESS MMENCED,	;e }
Shaffer 13 5/8 5	ntermediate casing by e	e casing must be b wither circulating	rought from the the casing wit	th cement	o r Arprov Au FOR 90 DAY	D VALENT the S UNLESS MMENCED,	;e ;
Shaffer 13 5/8 5 ***Cement on the in to the surface of top of the salt.	ntermediate casing by e •	AM: IF PROPOSAL IS TO DEEPEN	the casing wit	th cement I EXPIR	Or ABPROVAL FOR 90 DAY DRILLING CO	D oil e nt the S UNLESS MMENCED, 8/90	
Shaffer 13 5/8 5 ***Cement on the ir to the surface of top of the salt.	oposed progra	AM: IF PROPOSAL IS TO DEEPEN	N OR PLUG BACK, GIVE DAT	th cement I EXPIR	Or ABPROVAL FOR 90 DAY DRILLING CO	D oil e nt the S UNLESS MMENCED, 8/90	
Shaffer 13 5/8 5 ***Cement on the ir to the surface of top of the salt.	oposed progra Program, if an n above is true ar	AM: IF PROPOSAL IS TO DEEPER N. nd complete to the best of my	N OR PLUG BACK, GIVE DAT	th cement L EXPIR	Or ABPROVAL FOR 90 DAY DRILLING CO ES	DONAL BOT THE S UNLESS MMENCED, 8 / 90	
Shaffer 13 5/8 5 ***Cement on the ir to the surface of top of the salt.	oposed program nubove is true ar	AM: IF PROPOSAL IS TO DEEPEN	N OR PLUG BACK, GIVE DAT	th cement L EXPIR	Or ABPROVAL FOR 90 DAY DRILLING CO ES	DONAL BOT THE S UNLESS MMENCED, 8 / 90	
Shaffer 13 5/8 5 ***Cement on the ir to the surface of top of the salt. ABOVE SPACE DESCRIBE PRO E 20NE OVE BLOWOUT PREVENTE prob. certify that the information are William	oposed program oposed program n above is true ar	AM: IF PROPOSAL IS TO DEEPER N. nd complete to the best of my 	N OR PLUG BACK, GIVE DAT	th cement L EXPIR A ON PRESENT PI	Or ABPROVAL FOR 90 DAY DRILLING CO ES	DONAL BOT THE S UNLESS MMENCED, 8 / 90	

I MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease Well Nc. Operator SUN OIL COMPANY MAYMIE LEWIS 1 Section Township Range County I'nit Letter О 6 14 SOUTH 38 EAST LEA Actual Footage Location of Well: 330 SOUTH 2310 EAST line and feet from the feet from the line Producing Formation Ground Level Elev. Pool Dedicated Acreage: Wildcat 3816.4 Wildcat 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and reyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge <u>an</u>d belief. lians Name I IAN Past Compony SUN OIL COMPANY Temper 3. 1980 -676 R I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed 22, AUGUST 1980 Registered Professional Engineer and/or and Surveyor 2310 Certificate No 10 PATRICK ROMFRO 6663 330 660 .90 1320 1650 1980 2310 26 40 2000 1500 1000 500

Form C-102 Supersedes C-128 Effective 1-1-65

Ronald J. Eidson

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ULL CONSERVATION DIV

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