

UNITED STATES N. M. OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR 1980
GEOLOGICAL SURVEY HOBBS, NEW MEXICO 88240
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bl. 2

9. WELL NO.

360

10. FIELD AND POOL, OR WILDCAT

Maljamar (G-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2371' FNL & 899' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

JUL 21 1982

15. DATE SPUDDED 11/27/80 16. DATE T.D. REACHED 12/19/80 17. DATE COMPL. (Ready to prod.) 7/15/81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3998' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4150' 21. PLUG, BACK T.D., MD & TVD 4111' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY A11 24. ROTARY TOOLS 25. CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3678'-4045' Grayburg-San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic /GR/ Cal - Density w/ GR/ Cal, DLL, MSFL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	750'	17 1/2"	455sx	200sx
8 5/8"	32#	4150'	12 1/4"	2300sx	275sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			2 7/8"	3995'	NA

31. PERFORATION RECORD (Interval, size and number)

3678'-92', 3697'-3711', 4014'-16', 4025'-45' w/
4.5 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3678'-4045'	43 bbls 20% KCL w/br, 86 bbls 15% HCL-NE-FE, 34 bbls 10ppg brine

ACCEPTED FOR RECORD

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD		Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
7/16/81		SEP 2 1982		Pumping			Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/22/80	U.S. GEOLOGICAL SURVEY	1/2	→	0	TSTM	548	NA	
FLOW. TUBING BORE	ROSWELL, NEW MEXICO	HOIST	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
NA	NA	→	0	TSTM	548	NA		
							TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Location approved under Order R-6157 w/ this location being P-2 in said order.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm. A. Butterfield

TITLE

Administrative Supervisor

DATE

7/19/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	3699	3797	Oil CORED 3722-82 trace oil poor porosity	Rustler	701	
				Salado	873	
				Tansil	1907	
				Yates	2068	
			CORED 3782-3830 No description	SEVEN RIVERS	2446	
		4120	Oil	QUEEN	3033	
				Grayburg	3412	
SAN ANDRES	4014		CORED 3876-3936 micritic dol.	SAN ANDRES	3792	

RECEIVED
OCT 1 1982
NOBES OFFICE