

UNITED STATES N. M. OIL & GAS CONSERVATION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY HOBBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME MCA Unit Bty 2	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240						8. FARM OR LEASE NAME MCA Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2449' FSL & 891' FEL At top prod. interval reported below At total depth						9. WELL NO. 361	
14. PERMIT NO. U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO						10. FIELD AND POOL, OR WILDCAT Maljamar (G/SA)	
15. DATE SPURRED 12/21/80						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-17S, R-32E	
16. DATE T.D. REACHED 1/10/81						12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 7/10/81						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3996' GR						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4150'		21. PLUG BACK T.D., MD & TVD 4110'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3689'-4053' Grayburg/San Andres						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, GR, CCL, temp.						27. WAS WELL CORED Yes	
28. CASING RECORD						CEMENTING RECORD	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		AMOUNT PULLED	
13 3/8"		54.5 #		750'		150SX	
8 5/8"		32 #		4150'		112SX	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
None		None		None		None	
31. PERFORATION RECORD (Interval, size, and number) 3689'-3710', 3718'-3725', 4023'-4053' w/ 4 JSPP						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION 7/15/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/25/81		HOURS TESTED 24		CHOKE SIZE NA		PROD'N. FOR TEST PERIOD 0	
FLOW. TUBING PRESS. NA		CASING PRESSURE NA		CALCULATED 24-HOUR RATE 0		OIL—BBL. TSTM	
383		383		OIL GRAVITY-API (CORR.) NA		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Location approved under Order R-6157 w/ this being P-3 in said order.						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Wm. J. Butterfield</u>						TITLE <u>Administrative Supervisor</u>	
DATE <u>7/19/82</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
GRAYBURG	3686	3770	OIL CORED 3684-3744 Colo. oil show	RUSTLER	757		
			CORED 3744 - 77 Colo trace oil	SALADO	855		
			CORED 3779 - 3930 (GRAYBURG SANDS CONTINUED) Colo. with oil show	TANSILL	1912		
			CORED 4024 - No description	YATES	2071		
			CORED 4122 - 50 "	SQUEN RIVERS	2442		
			OIL	QUEEN	3037		
				GRAYBURG	3418		
				SAN ANDRES	3786		

RECEIVED
12/1982
HOBBS
OFFICE