SY AND MINERALS DEPARTMENT	OIL CONSERVA		1	Form C-104 Revised 10-1-70
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016101001100H	SANTA FE, NEW			
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LAND DFFICK	REQUEST FOR	ALLOWABLE		
DANIPONTER DIL	AN	0		
UAB	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURA	L GAS	
PADRATION OFFICE				
Conoco Inc.				
Addsess				
P. O. Box 460 H	obbs, New Mexico 88240	Other (Please es	plain)	
Reason(s) for filing (Check proper box New Well XX	Change in Transporter of:	We respec	tfully r	equest a testing
Recompletion	Oil Dry Gas	allowable of Februa		bbl for the month
Change in Ownership	Casinghead Gas Condens		-y 1901.	
change of ownership give name				
change of ownership give name nd address of previous owner				
ESCRIPTION OF WELL AND	LEASE	<u>.</u>	<del> </del>	Lease
ESCRIPTION OF MELL AND	ase Name Well No. Poor junic, instanting the			
MCA Unit Btty 2	361 Maljamar Graybu	rg - SA		
Location			Feet From T	he F.
Unit Letter I : 244	9 Feet From The SLine	and <u>891</u>	FEELLION 1	····
Line of Section 20	mahlp 17-S Range 32	2-Е , ММРМ,	Lea	Cour
		_		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to	which approv	ed copy of this form is to be sent;
Nome of Authorized Transporter of Of		Drawer 159 Art	esia. Ne	w Mexico
Navajo Pipeline Corp. Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to	which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of C.		·		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected	? i <sup>Whe</sup> l	n
give location of tanks.		No	,,,	
this production is commingled w	with that from any other lease or pool, g	rive commingling order r	umper:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. h
Designate Type of Complet			t 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
		Top Oil/Gas Pay		Tubing Depth
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation			
Perforations		1		Depth Casing Shoe
1. et fol aftatta				
			I	
	TUBING, CASING, AND	DEPTHSE		SACKS CEMENT
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
HOLE SIZE		DEPTH SE		SACKS CEMENT
HOLESIZE		DEPTH SE		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Γ	
		(ter recovery of total volum	r e of load oil	
TEST DATA AND REQUEST	CASING & TUBING SIZE		r e of load oil	and must be equal to pr exceed top
TEST DATA AND REQUEST		l (ter recovery of total volum pth or be for full 24 hours)	r e of load oil	i and must be equal to or exceed top ji, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE	l (ter recovery of total volum pth or be for full 24 hours)	r e of load oil	and must be equal to or exceed top
TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be of able for this de Date of Test Tubing Pressure	l (ter recovery of total volum pth or be for full 24 hours) Producing Method (Flow, Casing Pressure	r e of load oil	i and must be equal to or exceed top ji, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be of able for this de Date of Test	(ter recovery of total volum pth or be for full 24 hours) Producing Method (Flow,	r e of load oil	and must be equal to or exceed top f1, etc.) Choke Size
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