

N. M. OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029405(6)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME MCA Unit	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME MCA Unit Bty 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2442' FSL & 432' FEL At top prod. interval reported below At total depth		9. WELL NO. 362	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Maljamar (G/SA)	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-17S, R-32E	
15. DATE SPUDDED 1/14/81		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 1/31/81		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 7/28/81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4002' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4150'	
21. PLUG, BACK T.D., MD & TVD 4100'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3692'-4063' Grayburg/San Andres	
25. ROTARY TOOLS		26. WAS DIRECTIONAL SURVEY MADE Yes	
27. CABLE TOOLS		28. TYPE ELECTRIC AND OTHER LOGS RUN Sonic-GR-Cal-CNL-Density-Cal-LL-MSFL	
29. WAS WELL CORED Yes		30. CASING RECORD (Report all strings set in well)	
31. CEMENTING RECORD		32. AMOUNT PULLED	
33. LINER RECORD		34. TUBING RECORD	
35. PERFORATION RECORD (Interval, size and number) 3692'-3712', 3720'-3726', 4025'-4063' w/ 4 JSPF		36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3692'-4063' AMOUNT AND KIND OF MATERIAL USED 8666ls. 15% HCL-NE-FE, 3466ls. TFW	
37. DATE FIRST PRODUCTION		38. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) U.S. GEOLOGICAL SURVEY Pumping	
39. DATE OF TEST		40. WELL STATUS (Producing or shut-in) Producing	
41. FLOW, TUBING PRESS.		42. CASING PRESSURE	
43. CALCULATED 24-HOUR RATE		44. OIL—BBL.	
45. GAS—MCF.		46. WATER—BBL.	
47. OIL GRAVITY-API (CORR.)		48. TEST WITNESSED BY	
49. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		50. LIST OF ATTACHMENTS Location approved under Order R-6157 w/ this being P-4 under said order.	
51. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		52. SIGNED John A. Butterfield TITLE Administrative Supervisor DATE 7/19/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
GRAYBURG	3690	3763	OIL CORED 3694-3746 oil show	ROSTER	764	
				SALADO	860	
				TANSILL	1917	
				YATES	2077	
				SEVENT RIVERS	2447	
				QUEEN	3041	
				GRAYBURG	3418	
SAN ANDRES	4020	4180	OIL 3808-3844 vuggy dol. no oil 4002-63 porous vuggy dol. 4063-4123, 4123-50 low porous wet	SAN ANDRES	3782	