GTATE OF NEW MEXICO NERGY AND MINERALS OF PARTMENT				Form C-104 Revised 10-1-78
OIL CONSERVATION DIVISION				
SANTA FE, NEW MEXICO 87501				
Pile U.C.O.S.				
REQUEST FOR ALLOWABLE				
TRANSPORTER OAS	AN AUTHORIZATION TO TRANSP		RAL GAS	
OPERATION PROBATION OPPICE				
Conoco Inc.				
Address P.O. Box 460 Hobl	os, NM 88240			
Reason(s) for filing (Check proper box)	Other (Please	e explainj	
New Well	Change in Transporter of: Oil Dry Gai			
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
L DESCRIPTION OF WELL AND	LEASE		Kind of Lease	Loase No.
Lease Nomey Wet	Well No. Pool Name, Including Fo 362 Maljamar (G-S			
MCA Battery 2	JOZ Marjamar (G C		<u>I,</u>	
Unit Letter I :	442 Feet From The South Line	and 432	Feet From T	"he <u>East</u>
Line of Section 20 T.	mahip 17S Range	32E , NMPN	v, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Ot	or Condensate	Andress (Give address		red copy of this form is to be sent)
Navajo Refining	Navajo Refining Drawer 159, Artesia, Same of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which app		to which approv	ed copy of this form is to be sent)
Conoco Inc.		P. O. Box 460, Hobbs, NM 88240		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connect Yes		n 7-19-81
give location of tanks.	ith that from any other lease or pool,		······	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completi		X	1 1 	
Date Spudded	Date Compl. Ready to Prod. 7-28-81	Total Depth 4150		P.B.T.D. 4100'
1-14-81 Elevations (DF, RKB, RT, GR, etc.)		Top Oll/Gas Pay		Tubing Depth
GL - 4002'	Grayburg - SA	3692'		4027 ¹ Depth Casing Shoe
Perforations 3692' - 4063'				4150'
	TUBING, CASING, AND	CEMENTING RECO		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	750'		675
11/-1/2	8-5/8"	4150'		2870
	2-7/8"	4027'		
. TEST DATA AND REQUEST F	COR ALLOWABLE (Test must be a)	iter recovery of total val	ume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this de	pih or be for full 24 hour Producing Method (Flo	**	
Date First New Oil Bun To Tanks 7-19-81	7-30-81	Pump		
Length of Test 24 hr	Tubing Pressure 50	Casing Pressure 55		Choxe Size Open
Actual Prod. During Test	Oil-Bble.	Water-Bbis.		Gas + MCF
730	30	700		4
GAS WELL		•••		
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MM	CF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5bu	t-in)	Choke Size
CERTIFICATE OF COMPLIAN	 {CE		CONSERVA	rign division
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	JAN 2	1982
		APPROVED JAN 29 1982		
		BYBY		
		TITLE		
Jane a Nier		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen		
(Signature)		well, this form must be accompanied by a testilation of the average testing on the well in accordance with MULE 111.		
Administrative Supervisor		All sections of this form must be filled out completely for allo able on new and recompleted wells.		
(Tiule) 1-28-82		11 .		t tit and VI for changes of own-
(Dute)		Fill out only Sections 1, 11, 11, and with the such change of conditions well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multip		
•		completed wells.		