

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions
reverse side)

Expiry Date: 10-04-85

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-029400 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2494' FNL

~~2514' FSL~~ + 544' FEL

Unit H

14. PERMIT NO.

30-025-27067

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

364

10. FIELD AND POOL OR WILDCAT

Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T17S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

Nm

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIKU. GIH w/workstring openended. Tag cmt retainer @3510'. PU 10' & circulate wellbore w/9.5#/gal mud. PU to 860'. Spot a 17 sx cmt plug from 860'-700'. PU to 50'. Spot a 5 sx cmt plug. Cut off wellhead. Erect P+A marker. Clean location.

For further information contact Kelly Darr - 397-5888.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.F. Finney

TITLE

Adm. Supervisor

DATE

8/18/88

(This space for Federal or State office use)

CHECK, SPECIAL AGREEMENTS

APPROVED BY

TITLE

DATE

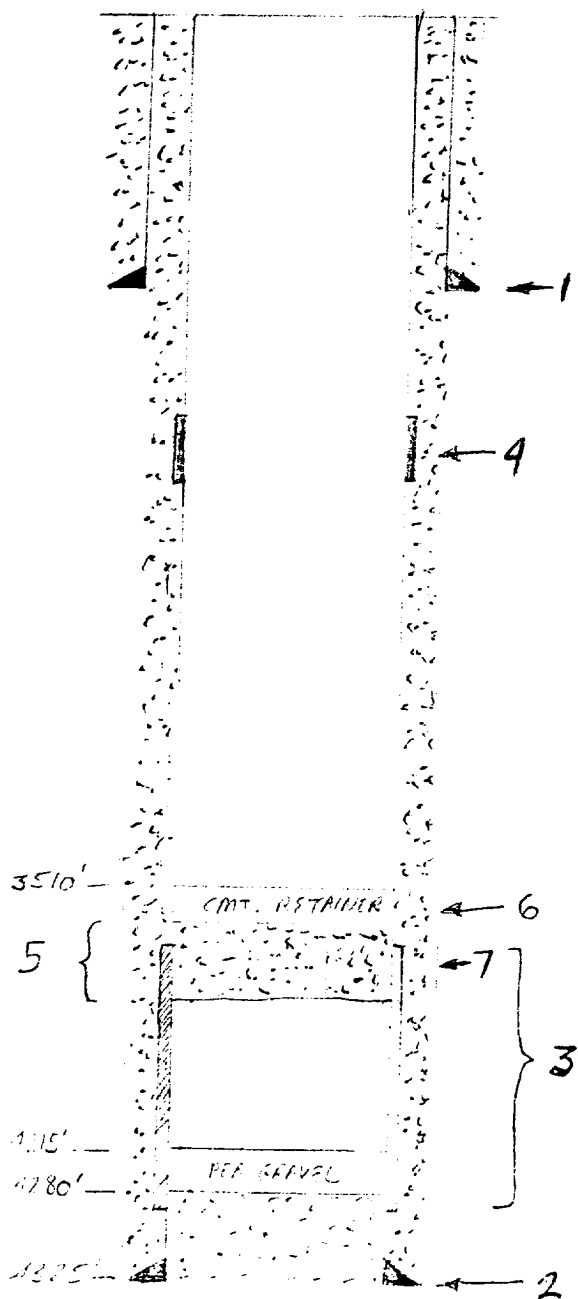
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
AUG 19 11 51 AM '88
CARRILLO
ARCHIVE

MCA # 364

LOCATION: 2564' FSL + 544' FEL, S-20, T-17S, R-32E



1. 8-5/8", 28#, K-55 CSG. SET @ 760'
W/450 SX [CIRC. 125 SX]
2. 5 1/2", 14#, K-55 CSG. SET @ 4325'
W/750 SX (1ST STAGE) + 575 SX (2ND STAGE)
[CIRC. 50 SX] - FLOAT COLLAR @ 4280'
3. 680' OF 5-1/2" FIBERGLASS CSG.
FROM 3440-4120'. - EXIST. STRENGTH
= 2500 PSI, COLLAPSE = 2500 PSI. 4.8" DIA.
4. DV TOOL @ 2001'
5. 41 SX. CLASS "C" BALANCE PLUG FROM
3751' - 3512'.
6. ELDER 5 1/2", 14# C.I.P.
7. PERFORATIONS 3689' - 3705' (2 35#)

DATE: 7-14-68
BY: J. H. HARRIS
CHECKED: J. H. HARRIS
APPROVED: J. H. HARRIS

DATE: 7-14-68
MEP

RECEIVED

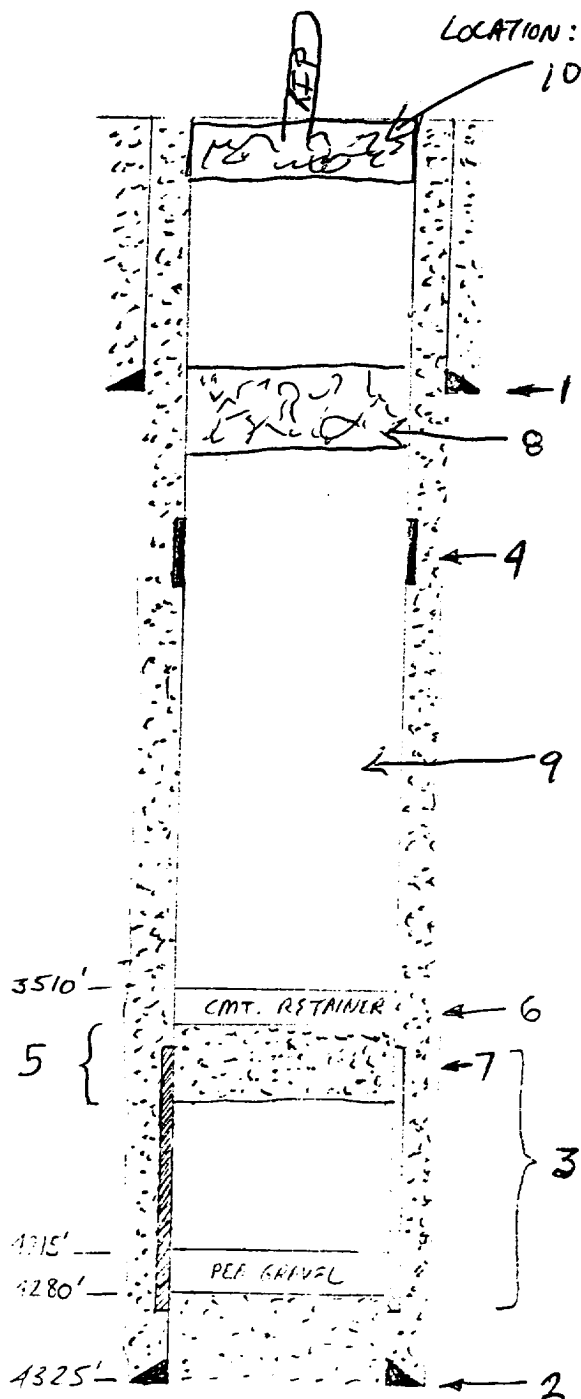
SEP 9 1988

OCD
HOBBS OFFICE

PROPOSED WELLBORE

MCA # 364

LOCATION: 2564' FSL + 544' FEL, S-20, T-17S, R-32E



1. 8-5/8", 28#, K-55 CSG. SET @ 760'
W/450 SX [CIRC. 125 SX]
2. 5 1/2", 14#, K-55 CSG. SET @ 4325'
W/750 SX (1ST STAGE) + 575 SX (2ND STAGE)
[CIRC. 50 SX] - FLOAT COLLAR @ 4280'
3. 680' OF 5-1/2" FIBERGLASS CSG.
FROM 3600'-4280'. - BURST STRENGTH
= 2000 PSI, COLLAPSE = 2500 PSI. 4.8" DIA
4. DV TOOL @ 2001'
5. 41 SX. CLASS "C" BALANCE PLUG FROM
3751' - 3512'.
6. ELDER 5 1/2", 14# CIBP.
7. PERFORATIONS 3689' - 3705' (2 JSRF)
8. Cement plug from 860' - 700'
9. 9.5 lb/gallon mud from 3570 - 860'
10. 50' cement surface plug w/ 1 x A mark.

NOTE: LEFT 3' OF 4" DIA. PIPING IN PLACE
1/2" DIA. HEAD, 4" x 2" DIA. S.C. 1.56"
60-60 & 1 JT. OF 2 1/2" DIA. TOP OF HSEY
@ 4225'.

DATE: 7/17/88

MEP

RECEIVED

SEP 9 1988

**OCD
HOBBS OFFICE**