

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 480' FSL & 1980' FWL, Sec. 28  
AT TOP PROD. INTERVAL: (Unit N, SE/4, SW/4)  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:               |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/>            |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/>            |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/>            |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/>            |
- (other)

5. LEASE  
LC-057210
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Federal BI
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Wildcat Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
28-17-32
12. COUNTY OR PARISH  
Lea
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3941.4 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to a TD of 4500' and ran 1685' of 43.5# S-95 9-5/8" casing and 2815' of 40# S-95 9-5/8" casing set at 4500'. Cemented with 375 SX Class C cement with additives, 900 SX Lite cement with additives, and 200 SX Class C Neat cement. Plugged down at 10:30 p.m. 10-25-80. Circulated 152 SX. WOC 18 hr. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 8-1/2" and resumed drilling.

0+5-USGS, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Benton Green TITLE Ast. Adm. Analyst DATE 11-4-80

(This space for Federal or State office use)

APPROVED BY PETER W. CRISTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 10 1980

U.S. GEOLOGICAL SURVEY See Instructions on Reverse Side