



COUNTY LEA FIELD Maljamar STATE NM
 OPR AMOCO PRODUCTION CO. API 30-025-27068
 NO 1 LEASE Federal "BI" MAP
 Sec 28, T17S, R32E CO-ORD
 480 FSL, 1980 FWL of Sec 4-1-8 NM
 4 mi S/Maljamar SPD 10-15-80 CMP 3-23-81

CSC	WELL CLASS: INIT WD FIN DO LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
13 3/8-723-700 sx				
9 5/8-4500-1475 sx				
5 1/2-12,967-2200 sx				
2 3/8-11,620				
	12,992 (MRRW)	PRD	12,265	

IP (Strawn) Perfs 11,634-648 F 446 BOPD + 2 BW. Pot based
 on 24 hr test thru 24/64 chk. GOR 1114, gty (NR); CP Pkr;
 TP 425

CONTR MGF #22 OPRSLLEV 3941 GL PD 13,000 RT

F.R. 10-6-80
 (Strawn)
 4-4-81 AMEND FIELD & ZONE: Formerly reported as
 Wildcat (Morrow)
 10-15-80 TD 735; WOC
 10-20-80 Drlg 3241
 10-27-80 TD 4500; Rng Csg
 11-3-80 TD 6042; Trip
 11-6-80 Drlg 6755
 11-21-80 Drlg 10,244 1m & sh
 11-26-80 Drlg 11,570 1m & sh
 Drlg break 11,103-106
 12-9-80 TD 12,708; Wsg
 12-19-80 TD 12,992; MORT
 1-13-81 TD 12,992; WOCT
 2-27-81 TD 12,992; PBD 12,650; Prep Perf
 4-1-8 NM

LEA
AMOCO PRODUCTION CO.

Maljamar
1 Federal "BI"
Sec 28, T17S, R32E

NM
Page #2

2-27-81 Continued
Perf (Morrow) 12,668-672, 12,676-680, 12,693-
702 w/2 SPF
Acid (12,668-702) 3500 gals
Swbd LW & Swbd Dry (12,668-702)
CIBP @ 12,650
3-9-81 TD 12,992; PBD 12,265; Flwg
Perf (Morrow) 12,516-524, 12,536-540 w/2 SPF
Acid (12,516-540) 2500 gals
Swbd 3 BLW w/1 FT flare in 6 hrs (12,516-540)
CIBP @ 12,265
Perf (Strawn) 11,634-648 w/4 SPF
Natural 4-1-8 NM

3-9-81 Continued
Flwd 4 BLW + 25 Bbl Dist w/30 FT flare in
1 hr thru 18/64 chk, CP 2600, TP 1000
(11,634-648)
3-18-81 TD 12,992; PBD 12,265; Flwg
Acid (11,634-648) 2500 gals
Flwd 217 BO + 497 MCFGPD in 15 hrs thru
24/64 chk, TP 425 (11,634-648)
3-30-81 TD 12,992; PBD 12,265; Complete
LOG TOPS: BoneSpring 6220, Wolfcamp 9320,
Cisco 10,745, Strawn 11,453, Atoka 11,887
LOGS RUN: TMPL, CORL
Rig Released 12-18-80
4-4-81 COMPLETION ISSUED
5-2-81 RE-ISSUE TO ADD TUBING, ACID TREATMENT ON
PRODUCING PERFS & LOG TOPS 4-1-8 NM
IC 30-025-70481-80