

To Appropriate
District Office

OIL CONSERVATION DIVISION

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-27072

5. Indicate Type of Lease

State ☐ Fee ☒

6. State Oil & Gas Lease No.

21359A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Bass Enterprises Production Company

3. Address of Operator

P. O. Box 2760 Midland, Texas 79702-2760

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 510 Feet From The East LineSection 13 Township 16S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐

OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

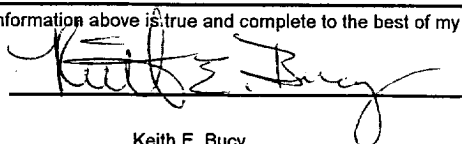
Bass Enterprises Production Company respectfully requests approval to plug and abandon the referenced well. Plugging procedures are expected to commence by mid to late August, 1998. Attached is a wellbore sketch showing the plugs and the intended procedure to be used.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

CERTIFIED #P 966 241 826 - JDL:PGS 7-2-98

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: Division Production Superintendent

DATE: 7/1/98

TYPE OR PRINT NAME

Keith E. Bucy

TELEPHONE NO. (915) 683-2277

(This space for State Use)

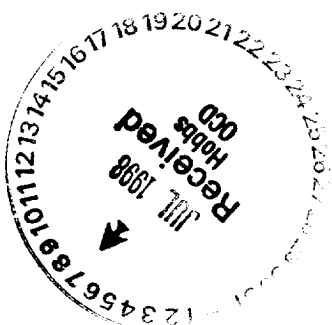
*See changes in Procedure as requested by Dist. Spr.

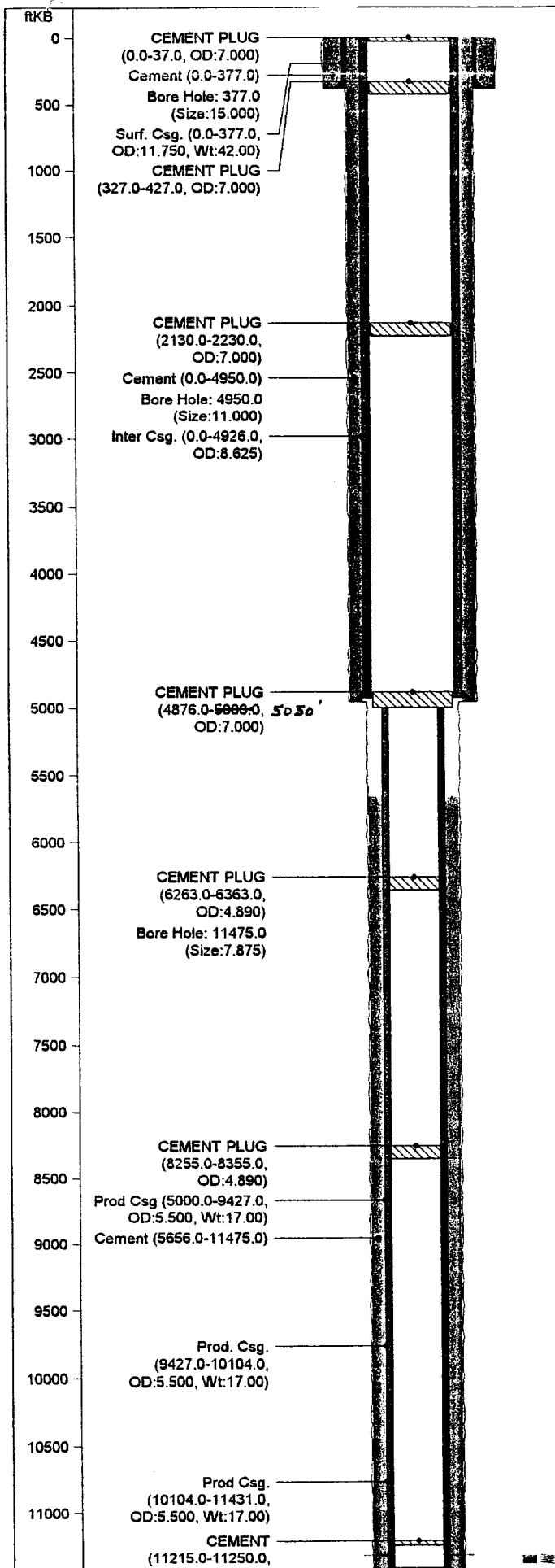
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY:

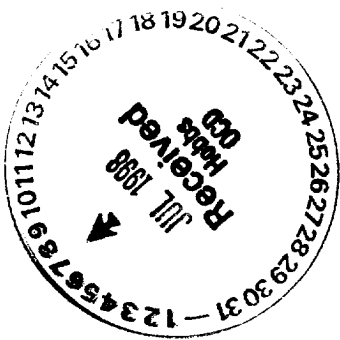
TITLE:

DATE: JUL 10 1998





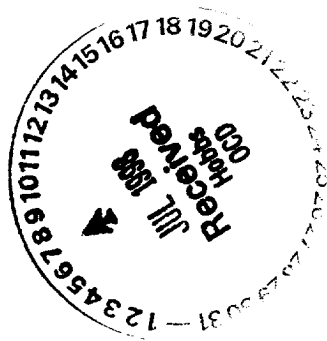
MONTEITH "A" #1							
API No.	3002527072	Status	ACT OIL				
TD	11475.0 RKB	Engineer	KAA				
PBTD	11420.0 RKB						
Operator	BEPCO	Permit					
Well No.	1	Spud	10/14/80				
ID Code		RR	11/26/80				
Field	LOVINGTON NE	Completion	12/25/80				
Author	RAS	Last Act.					
Date Updated	6/3/98	Abandoned					
Comments							
Location							
Township	S016	Top Latitude	0				
		Top Longitude	0				
Range	E036	Top NS Distance	1980.0 ft N				
		Top EW Distance	510.0 ft E				
Section	13	Bottom Latitude	0				
Unit Ltr.	H	Bottom Longitude	0				
State	New Mexico	Btm NS Distance	0.0 ft				
County	Lea	Btm EW Distance	0.0 ft				
Elevations							
KB	3871.0 ft	Cas Flng	0.0 ft				
Grd	3853.0 ft	Tub Head	0.0 ft				
KB-Grd	18.0 ft						
Casing String - Surface Casing							
Item (in)	Top (ftKB)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd
11 3/4 in Surf. Csg.	0.0	377.0	9	11.080	42.00	H-40	STC
Casing String - Intermediate Casing							
Item (in)	Top (ftKB)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd
8 5/8 in Inter Csg.	0.0	4926.0	116	0.000	0.00	Mixed	STC
Casing String - Production Casing							
Item (in)	Top (ftKB)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd
5 1/2 in Prod Csg	5000.0	9427.0	208	4.890	17.00	N-80	LTC
5 1/2 in Prod. Csg.	9427.0	10104.0	16	4.890	17.00	K-55	LTC
5 1/2 in Prod Csg.	10104.0	11431.0	32	4.890	17.00	N-80	LTC
5 1/2 in Float Collar	11431.0	11433.0		0.000	0.00		
5 1/2 in Prod. Csg.	11433.0	11474.0	1	4.890	17.00	N-80	LTC
Casing Cement							
Casing String	Top (ftKB)	Amount (sx)	Comments				
Surface Casing	0.0	225	Circ 10 sxs				
Intermediate Casing	0.0	4063	Circ 200 sxs				
Production Casing	5656.0	700	TOC Calc @ 5656"				
Perforations							
Date	Int			Shots (ft)		Status	
12/23/80	11322.0 - 11393.0			0.2		Open	
Other (plugs, equip., etc.) - Plug Backs							
Date	Item					Int (ftKB)	
	CEMENT PLUG					0.0 - 37.0	
	CEMENT PLUG					327.0 - 427.0	
	CEMENT PLUG					2130.0 - 2230.0	
	CEMENT PLUG					4876.0 - 5000.0	
	CEMENT PLUG					6263.0 - 6363.0	
	CEMENT PLUG					8255.0 - 8355.0	
	CEMENT					11215.0 - 11250.0	
	CIBP					11250.0 - 11253.0	
11/24/80	PBTD					11420.0 - 11477.0	
Other (plugs, equip., etc.) Removed - Plug Backs							
Date	Item			Comment			
	CEMENT PLUG						
	CEMENT PLUG						
	CEMENT PLUG						
	CEMENT PLUG						
	CEMENT PLUG						
	CEMENT						
	CIBP						
Stimulations & Treatments							
Date	Type	Interval	Fluid	Sand	Comments		
12/24/80	Foamed Acid	11322.0 - 11393.0	4000 gals Foamed 20% DS-30 acid	+ 34 Ball Sealers			
6/7/82	Sand Frac	11322.0 - 11393.0	85000 gal Mini-Max II	25000# 100 mesh + 82500# 20/40 Sd			
General Notes							
Date	Note						
8/19/97	WELL NAME WAS PREVIOUSLY MONTEITH #2						



PROCEDURE
MONTEITH A #1
PLUG AND ABANDON

CONTACT OCD 24 HRS PRIOR TO COMMENCING PLUGGING (505) 393-6161

- 1) MIRU turnkey plugging company equipment & PU.
- 2) ND wellhead. NU BOP. RU to tubing and test tubing to 500 psi before unseating pump.
- 3) Unseat pump. POH and LD rods & pump.
- 4) Unseat Baker 5-1/2" TAC set @ 11,231'. PU (2) 2-3/8" x 10' N-80 tbg subs and RIH to use TAC as gauge ring. POH with tbg & TAC. LD TAC and stand back tbg. Tally tbg while POH.
- 5) RU wireline truck. PU and RIH with 5-1/2" CIBP to 11,250' and set. POH and RD wireline truck.
- 6) PU and RIH with tbg open-ended to 11,250'. Load hole using +/- 250 bbls 10 lbs brine with 25#/bbl gel.
- 7) Mix and spot 25 sxs Class "H" cement (1.18 ft³/sk, 15.6 ppg with additives for 2.5 hrs pump time, BH temp is 180°.) Displace using 44 bbls FW. TOC @ ±11,024'.
- 8) ~~Tag Btm Plug.~~
PUH to 10,250'. LD tbg while POH and reverse tbg clean using 40 bbls same mud laden brine water.
- 9) PUH to 8355'. Mix and spot 40 sxs same cmt. Displace using 32 bbls mud laden fluid. TOC @ ±7994'. PUH to 6363' and reverse tbg clean using ±25 bbls mud laden brine. LD tbg while POH.
- 10) Mix and spot 40 sxs same cmt. Displace using 32 bbls mud laden fluid. TOC @ ±6002'. PUH to 5500' and reverse tbg clean using 22 bbls mud laden fluid. LD tbg while POH.
- 11) Finish POH with tbg and stand back 5200'. LD remaining 300'.
- 12) ND BOP. Weld on 5-1/2" pull nipple. Determine freepoint. If possible, RU wireline truck and RIH with csg cutter to 5000' and cut csg.
- 13) ~~Tag Stub Plug.~~
POH with wireline and RD wireline truck.
- 14) POH and LD 5-1/2" 17#/ft csg.
- 15) RBIH with tbg to 50' past csg stub. Mix and spot 50 sxs Class "C" Neat cmt (1.32 yield, 14.8 ppg, 2 hr pump time). Displace using 20 bbls mud laden brine water. TOC @ 4811'. PUH to 4000' and reverse tbg clean. WOC and tag. Re-spot if cmt is below 4876'.



- 16) PUH to 2230'. LD tbg while POH. Mix and spot 45 sxs Class "C" Neat (1.32 yield, 14.8 ppg, 2 hr pump time). Displace using 9 bbls mud laden fluid. TOC estimated @ 2068'. PUH to 1500' and reverse tbg clean using 6 bbls mud laden fluid. LD tbg while POH.
- 17) PUH to 427'. Mix and spot 45 sxs same cmt. TOC @ 265' FS. PUH to 100' FS and reverse tbg clean. WOC and tag. Re-spot if TOC is below 327'.
- 18) PUH and pump 10 sxs surface plug using same cmt.
- 19) Cut-off wellhead 3' below surface and install New Mexico dry hole marker. Remove dead men. Clean location. RDPU and MO plugging equipment.

JDL

A handwritten signature in black ink, appearing to be 'JDL' with a stylized flourish.