

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 2135 9A

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Bass Enterprises Prod. Co.	8. Firm or Lease Name Monteith A
Address of Operator P.O. Box 2760 Midland, Tx 79702	9. Well No. 1
Location of Well UNIT LETTER H 510 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 13 TOWNSHIP 16S RANGE 36E NMPM.	10. Field and Pool, or Wildcat NE Lovingston Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3855 GL	12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Fracture Stimulate <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Starting Date: Upon approval of C-103

- MIRU PU. Kill well if required. Pull rods. Install dual manual BOP with blind rams on bottom and 2-3/8" pipe rams on top. Unseat tubing anchor catcher. Pull tubing and stand back.
- Change pipe rams in BOP to 2-7/8". RIH with Baker Model "EA" retrievematic packer for 5-1/2" 17# casing on 2-7/8" workstring. Test tubing to 9000 psi above slips. Set packer at +11,250' measured depth. Set down 15,000#.
- RU Western and stimulate as follows:

Load annulus and pressure to approximately 2500 psi w/backside pump.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John D. Rodgers</u>	TITLE <u>Sr. Production Engineer</u>	DATE <u>5/24/82</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPR.</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

MAY 26 1982

- A. Pump 15,000 gals Mini-Max III
- B. Pump 5,000 gals Mini-Max III with 2 ppg 100 mesh
- C. Pump 2,500 gals Mini-Max III
- D. Pump 5,000 gals Mini-Max III with 3 ppg 100 mesh
- E. Pump 2,500 gals Mini-Max III
- F. Pump 20,000 gals Mini-Max III with 1.0 ppg 20-40 mesh sand
- G. Pump 15,000 gals Mini-Max III with 1.5 ppg 20-40 mesh sand
- H. Pump 20,000 gals Mini-Max III with 2.0 ppg 20-40 mesh sand

Mix frac fluid as follows using 2% KCl water as base fluid:

10 lbs buffer/1000 gals  
40 lbs gel/1000 gals  
50 gals diesel/1000 gals  
2 gals Foamix/1000 gals  
1/2 lbs B-5/1000 gals

Maximum pressure is 9,000 psi. Anticipated rate is 10-12 BPM.

- 4. Flush with 67 bbls 2% KCl water containing 15 lbs/1000 gals J-12 (friction reducer) and 1 gal/1000 gals Aquaflow (surfactant). Shut in and let pressure bleed off. Pull 2-7/8" workstring and packer. Change out pipe rams to 2-3/8".
- 5. Rerun 2-3/8" tubing, anchor catcher, seating nipple. Check for fill. If necessary, clean out.
- 6. Rerun rods and pump and place on production.

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MAY 25 1982

G. C. B.  
HOBB'S OFFICE