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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
2135 9A	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BASS ENTERPRISES PRODUCTION CO.		8. Farm or Lease Name Montieth A
3. Address of Operator P. O. Box 2760, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER H 510 FEET FROM THE east LINE AND 1980 FEET FROM THE north LINE, SECTION 13 TOWNSHIP 16S RANGE 36E NMPM.		10. Field and Pool, or Wildcat NE Lovington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3855' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER install artificial lift equipment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU PU. Kill well w/104 bbls 2% KCl water. Unseat packer & POH w/tbg & pkr. RIH w/bull plug, 1 jt 2-3/8" N-80 tbg, 3' x 2-3/8" perf sub, tbg anchor, SN and 2-3/8" 4.7# N-80 tbg. Set anchor @11,267'. End tbg @11,302'. Set 18,000# tension on mandrel hanger. NU tbg head flange. RIH w/gas anchor, 2" x 1-1/4" x 22' RHBC pmp, 200' K-bars & sucker rods (7/8" & 3/4"). Install unit; build manifold to flowline. Well on pmp 4/11/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eric D. Long</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>5/13/81</u>
ORIG. SIGNED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>MAY 20 1981</u>
APPROVED BY <u>Eric D. Long</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		