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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-84

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
2135 9A

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
—

8. Farm or Lease Name
MONTEITH

9. Well No.
2

10. Field and Pool, or Wildcat
N.E. LOVINGTON PENN

2. Name of Operator
BASS ENTERPRISES PRODUCTION Co.

3. Address of Operator
Box 2760, MIDLAND, TX 79701

4. Location of Well

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **NORTH** LINE AND **510** FEET FROM
THE **EAST** LINE OF SEC. **13** TWP. **16 S** RGE. **36 E** NMPN

12. County
LEA

15. Date Spudded 10-14-80	16. Date T.D. Reached 11-23-80	17. Date Compl. (Ready to Prod.) 12-24-80	18. Elevations (DF, RKB, RT, GR, etc.) 3855' GL 3873' KB	19. Elev. Casinghead —
20. Total Depth 11,475'	21. Plug Back T.D. 11,420'	22. If Multiple Compl., How Many SINGLE	23. Intervals Drilled By 0' - 11,475'	Rotary Tools —

24. Producing Interval(s), of this completion — Top, Bottom, Name
11,322' - 11,393' PENN.

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
DI-SFL, CN-FD

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	376-64'	15"	215 SKS C1 "C"	NONE
8 5/8"	28# & 32#	4925.97'	11"	2863 SKS C1 "C"	NONE
5 1/2"	17#	11,474.48'	7 7/8"	700 SKS C1 "H"	NONE
2 7/8" TAG	4.7#	11,226'	5 1/2" CSG	—	—

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11,226	11,222'

31. Perforation Record (Interval, size and number)
11,322' - 11,393'. SEVENTEEN 72 GRAM SSB-II CHARGES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,322 - 11,393'	4,000 GALS FOAMED 20% DS-30 ACID & 34 BALL SEALERS.

33. PRODUCTION

Date First Production **DEC. 24, 1980** Production Method (Flowing, gas lift, pumping — Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test 12-25-80	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period 193	Oil — Bbl. 312	Gas — MCF 6	Water — Bbl. 1617
Flow Tubing Press. 600-650	Casing Pressure PACKER	Calculated 24-Hour Rate 193	Oil — Bbl. 312	Gas — MCF 6	Water — Bbl. 46.4	Oil Gravity — API (Corr.) 46.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
—

35. List of Attachments
ONE (1) EACH ABOVE LOGS

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **St. J. Murty, Jr.** TITLE **Asst. Prod. Clerk** DATE **Jan. 7, 1981**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

KB 3871'

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ <u>2230'</u>	T. Canyon _____ <u>10,600'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ <u>11,232'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>3223'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <u>4910'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ <u>6363'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ <u>7615'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ <u>8355'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ <u>9575'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Dough C) <u>12,294'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>11,322'</u> to <u>11,393'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>NONE</u> to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	RED BED				
375	1672	1297	RED BED & SHALE				
1672	2550	878	RED BED & ANHY				
2550	4950	2400	ANHY & SALT				
4950	8230	3280	LIME				
8230	9570	1340	LIME & SHALE				
9570	10244	724	SHALE				
10244	10600	306	LIME & SHALE				
10600	10900	300	SAND, LIME & SHALE				
10900	11230	330	SHALE				
11230	12475	1245	LIME & SHALE				

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