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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator

BASS ENTERPRISES PRODUCTION CO.

Address

Box 2760 MIDLAND, TX. 79702

Reason(s) for filing (Check proper box)

New Well

☒

Change In Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change In Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name

Lease No.

Well No.

Pool Name, Including Formation

Kind of Lease

MONTIETH

2135 9A

2

NORTHEAST LOVINGTON PENN

State, Federal or Fee

Location

Unit Letter

H

1980

Feet From The

NORTH

Line and

S10

Feet From The

EAST

Line of Section

13

Township

16S

Range

36E

, NMPM,

LEA

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

THE PERMIAN CORPORATION

Box 1183, Houston, TX. 77001

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

GAS COMPANY OF NEW MEXICO

311 MOORE DRIVE, CARLSBAD, NM 88220

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

G

13

16S

36E

YES

December 24, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB-284

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<u>X</u>		<u>X</u>					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
<u>OCTOBER 14, 1980</u>			<u>11,475</u>		<u>11,420</u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
<u>GL 3855', RKB 3873'</u>	<u>PENN</u>		<u>11,322</u>					
Perforations					Depth Casing Shoe			
<u>11,322 - 11393 (1740 LBS)</u>					<u>11,475</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>15"</u>	<u>11 3/4"</u>	<u>376.64</u>	<u>215 CL "C"</u>
<u>11"</u>	<u>8 5/8"</u>	<u>4925.97</u>	<u>2863 CL "C"</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>11474.48</u>	<u>700 CL "H"</u>
<u>5 1/2" CSG</u>	<u>2 3/8"</u>	<u>11,226</u>	

TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>12/24/80</u>	<u>12/25/80</u>	<u>FLOW</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>24 Hrs</u>	<u>600-650</u>	<u>PACKER</u>	<u>20/64</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	<u>193</u>	<u>6</u>	<u>312</u>

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Eric Dee Long
(Signature)
PETROLEUM ENGINEER
(Title)
December 29, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 31 1980, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply
completed wells.

WELL NAME AND NUMBER I #7 Montieth #2

LOCATION 1980' FNL & 510: FFI. Section 13. T16S. R36E Lea County New Mexico
(Give Unit, Section, Township and Range)

OPERATOR Bass Enterprises Production Co.

DRILLING CONTRACTOR McVay Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

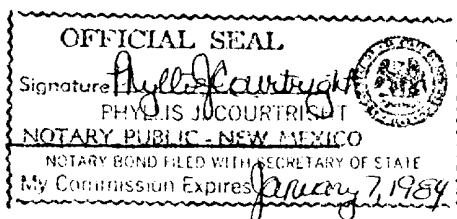
<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1-1/2 375</u>	<u>1 9.437</u>	<u> </u>
<u>3/4 874</u>	<u>1/4 9.913</u>	<u> </u>
<u>3/4 1,358</u>	<u>1/2 10.400</u>	<u> </u>
<u>3/4 2,630</u>	<u>1 11.089</u>	<u> </u>
<u>3/4 3,078</u>	<u>2 11.477</u>	<u> </u>
<u>3/4 3,490</u>	<u> </u>	<u> </u>
<u>3/4 4,012</u>	<u> </u>	<u> </u>
<u>1/4 4,527</u>	<u> </u>	<u> </u>
<u>3/4 4,950</u>	<u> </u>	<u> </u>
<u>1/2 5,415</u>	<u> </u>	<u> </u>
<u>1 5,912</u>	<u> </u>	<u> </u>
<u>1-1/4 6,943</u>	<u> </u>	<u> </u>
<u>1-1/4 7,385</u>	<u> </u>	<u> </u>
<u>1 7,874</u>	<u> </u>	<u> </u>
<u>1 8,896</u>	<u> </u>	<u> </u>

Drilling Contractor McVay Drilling Company

By:

Subscribed and sworn to before me this 2nd day of December, 1980

My Commission Expires:



Notary Public

County