

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
2135 9 A	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BASS ENTERPRISES PRODUCTION CO.	8. Farm or Lease Name MONTIETH
3. Address of Operator P.O. Box 2760, MIDLAND, TEXAS 79702	9. Well No. 2
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE NORTH LINE AND 510 FEET FROM THE EAST LINE, SECTION 13, TOWNSHIP 16S, RANGE 36E, NMPM.	10. Field and Pool, or Wildcat N.E. LOVINGTON PENN
15. Elevation (Show whether DF, RT, GR, etc.) GL 3855' RKB 3873'	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER SPUD DATE & SURFACE CASING, 8 5/8" CASING SETTING, & 5 1/2" CASING SETTING <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIGGED UP ROTARY RIG (MCVAY 7). SPUDDED 15" HOLE @ 12:30 PM, MST, 10/14/80. DRILLED 375' OF 15" HOLE. RAN 9 ITS 11 3/4" 42" 4-40 STFC CASING W/FLOAT COLLAR AND SHOG. SET @ 376.64. Cemented w/ 225 SX. CLASS "C" PLUS 2% GEL, 2% CaCl<sub>2</sub> & 1/4" SX CELLOSEAL. PLUG DOWN @ 9:30 PM, MST, 10/15/80. FLOAT DID NOT HOLD. CIRCULATED 10 SX. WOC 17 HOURS. DRILLED 11" HOLE TO 4950'. RAN 8 5/8" CASING: 117 ITS 28" & 32" 5-80 & K-55, STFC SET @ 4925.97'. Cemented w/ 2863 SX. PACER SETTER Lite + 8" SX SALT + 1/4" SX CELLOSEAL + 0.4% AF-11 & 200 SX. CLASS "C" PLUS 2% CaCl<sub>2</sub>. PLUG DOWN @ 9:15 AM, CDST, 10/25/80. CIRCULATED 200 SX. WOC 16 HOURS. TESTED ROPE TO 5000', HELD OK. TESTED CASING TO 2000', HELD OK. DRILLED 7 7/8" HOLE TO 11,475'. RAN 257 ITS. 5 1/2" 17" LTFC N-80 & K-55 (16 ITS) CASING. SET @ 11,474.48'. Cemented w/ 200 SX. PACER SETTER Lite + 5" SX KCl + .3% TF-4 + .2% AF-11 & TAILETS w/ 500 SX. CLASS "H" + 5" SX KCl + .3% TF-4 + .6% CF-9 + .2% AF-11. PLUG DOWN @ 10:40 PM, CDST, 11/25/80. FLOATS HELD. TOC 5656'. RIG RELEASED 11/26/80

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Erie Dee Long TITLE PETROLEUM ENGINEER DATE 12/30/80

APPROVED BY Jerry Sexton TITLE DEC 31 1980  
CONDITIONS OF APPROVAL, IF ANY: