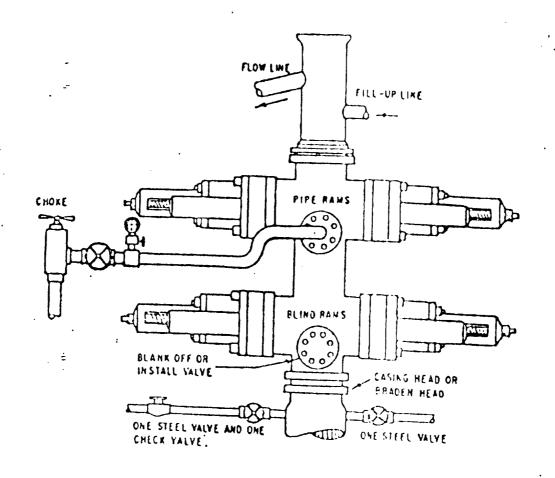
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2. Name of Operator  Bass Enterprises Production Co.  2. Adding of Greener  P.O. Box 2760; Midland, Texas 79702  4. Location of Well with terran  10. Fibrill District Production Co.  11. Fibrill Control of Well with terran  12. Country Co.T.  13. Location (Show whether Dr. R.R. etc.)  21. Location (Show whether Dr. R.R. etc.)  21. Location (Show whether Dr. R.R. etc.)  22. Approx. Data Ward Well and Status Plags Bond Control or No. Voy  23. Location Control or No. Voy  24. Approx. Data Ward Well and December 15, 1980  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF COMMENT EST. TOP  15"  11"  25. 11"  25. 11"  26. Size OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF COMMENT EST. TOP  15"  11"  25. 12"  174"  10"  25. Approx. Data Ward Weight Per Foot SETTING DEPTH SACKS OF COMMENT EST. TOP  15"  11"  25. 12"  174"  10	i i						1	
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21. Size of L. Size of Casing and Cement Program  Size of Hole Size of Casing Well Proposed Casing and Cement Program  Size of Hole Size of Casing Weight Per foot Setting Depth Sacks of Cement Est. Top  15" 11 3/4" 42 # 360 500 sx Surface  11" 8 5/8" 24 # 3500 1200 5x Surface  7 7/8" 5 1/2" 17 # TD 1000 5x 7000'  BOP Diagrams Attached BEPCO II & II  Gas is not dedicated.  Approval Valid For 90 Days Unless Drilling Commenced,  Proposed Describe Proposed Program: if proposal is to deepen on plue Back, give Data on present productive zone and proposed new processor of the street of that the information above is true and complete to the best of my knowledge and belief.  Title Asst. Div. Engr.  Date 10/3/80  Date 10/3/80  Date 10/3/80  Title Asst. Div. Engr.  Date 10/3/80  Date 10/3/80  Date 10/3/80				11,800	Straun			
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  15" 11 3/4" 42 # 360 500 sx Surface  11" 85/8" 24 # 3500 1200 sx Surface  77/8" 5 1/2" 17 # TD 1000 sx 7000'  BOP Diagrams Attached BEPCO II & IV  Gas is not dedicated.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  EXFIRES		RT, etc.) 21A. Kind	& Status Plug. Bond 2	/	J 11 00 11	22. Approx		
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15"  11 3/4"  42 # 360 500 SX Surface  11"  85/8"  24 # 3500 1200 SX Surface  T7/8"  5 1/2"  17 # TD 1000 SX T000'   BOP Diagrams Attached BEPCO II & III  Gas is not dedicated.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  EXFIRES 1/3/8/  EXPIRES 1/3/8/  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED HEW PRODUCTIVE CONE. GIVE BLOWGUT PREVENTER PROGRAM, IF ANY.  hereby certify that the information above is true and complete to the best of my knowledge and belief.  igned David X Davin Title Asst. Div. Engr. Date 10/3/80  (This space for State Use)  TITLE SUPERVISOR DISTRICT!  DATE	23.	F	ROPOSED CASING AND	CEMENT PROGRAM		·		
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BOP Diagrams Attached BEPCO II & IV  Gas is not dedicated.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXERS	77/8"	5 1/2"						
Title Asst. Div. Engr. Date 10/3/80  (This space for State Use)  SUPERVISOR DISTRICT:  DATE  OCT 6 1980	Gas is not dedicated.  APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,  EXFIRES 13/8/  EXPIRES 13/8/  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND RECORSED NEW PROPOSED.							
(This space for State Use)  SUPERVISOR DISTRICT DATE OCT 6 1980			plete to the best of my kn	owledge and belief.				
APPROVED BY SUPERVISOR DISTRICT DATE OCT 6 1980		wis	Tule Asst. Div	1. Engr.	D	ate 10/3	/80	
	APPROVED BY Jerr	State Use)	20-	ISOR DISTRIC		OCT	6 1980	

## \*EW MEXICO OIL CONSERVATION COMM ON WLLL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

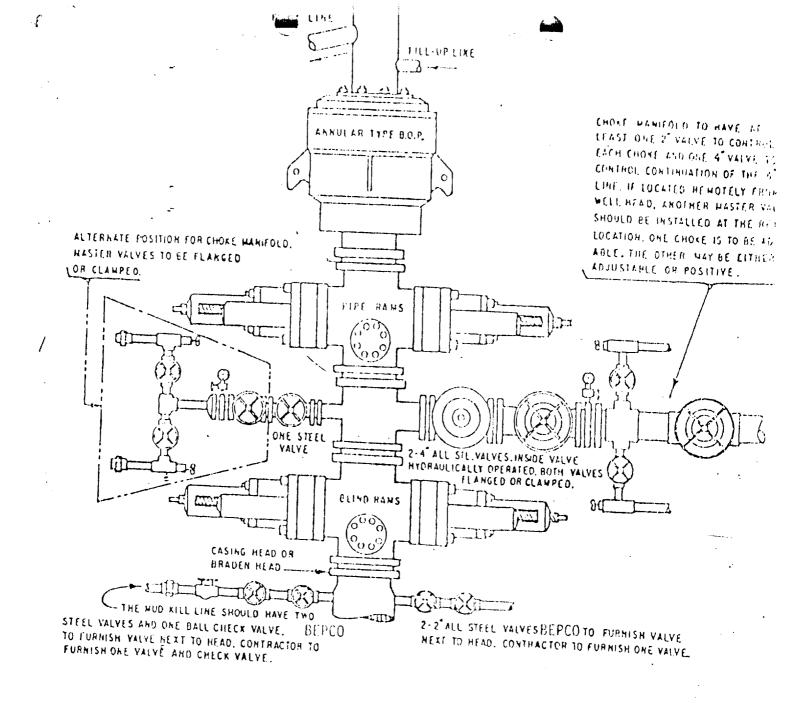
All distances must be from the outer boundaries of the Section Di-erator Lease Well No. Bass Production Co. Enterprises Montieth 2 Unit Letter Section Township Range 165 36 E Lea Actual Footage Location of Well: 1980 North 510 feet from the line and East feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 3855 Strawn Northeast Lovington Penn Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes." type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. David Asst. Div. Enar Bass Enterprises Prod. Co 10-3-80 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Regimered Professional Engineer 1320 1650 1980 2310 2000 500



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- ONE COUBLE GATE BLOWOUT PREVENTER WITH LOWER RAWS BLIND AND UPPER RAWS FOR PIPE, ALL MYDRAULICALLY CONTROLLED, OPENING ON PREVENTERS BETWEEN RANS. -
- B. OPENING TO BE FLANGED, STUDDED OR CLAMPED AND ATLEAST TWO INCHES DIAMETER.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLD TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF
- D. THE AVAILABLE CLOSING PRESSURE SHALL BE AT LEAST 15% IN EXCESS OF THAT REQUIRED WITH SUFFICIENT
- E. ALL CONSECTIONS TO AND FROM PREVENTERS TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O. P.S.
- MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CENENT PLUG. -
- G. VALVE TO CONTROL FLOW THROUGH DRILL PIPE TO BE LOCATED ON RIG FLOOR.
- H. CHOKE WAY BE EITHER POSITIVE OR ADJUSTABLE. . choke spool may be used between rams.

BEPCO II ONE HYDRAULIC DUAL BLOWOUT PREVENTER 1000 # WP



## THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY AN ANNULAR TYPE BLOWOUT PREVENTER ON TOP AND A CHOKE SPOOL BELOW AND EITHER
- (1) TWO RAN TYPE BLOWOUT PREVENTERS BELOW THE SPOOL, THE LOWER UNIT CONTAINING BLIND RAMS AND THE UPPER UNIT CONTAINED
- (2) A DUAL BLOWOUT PHEYERTER BELOW THE SPOOL WITH BLIND RAWS ON BOTTOM AND PIPE RAMS ON TOP. B. OPENING ON CHOKE SPOOL TO BE FLANGED, STUDDED OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TURE A MINIMUM OF ONE INCH IN DIAUCTER.
- THE AVAILABLE CLOSING PRESSURE SHALL BE ATLEAST 15% IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE THE E
- ALE CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE HAVING EQUIVALENT TO THAT OF THE R O. P. 1.
- NANUAL CONTROLS TO BE INSTALLED BELONE DIFFERENCE CEMENT FLUC.
- KELLY COCK TO BE INSTALLED ON KELLY.
- INSIDE BEGWOUT PREVENTER TO SE AVAILABLE OF HIS FLOOR
- DUAL GPERATING CONTROLS ONE LOCATED BY DHILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOSH.

BLPCO IV

THREE CLOSURE HYDRAULIC BLOWOUT PREVENTERS 3000# WP 3000 # TEST PRESSURE

ALCOHOL:

DUT 31990

St. 1880 - 1 - 194 44.

