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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Phillips Petroleum Company	
Address 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

NA

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mexco-A	Well No. 4	Pool Name, Including Formation Maljamar GB/SA	Kind of Lease State, <del>Perm. &amp; Excl. &amp; Leases</del>	Lease No. B-3610
Location Unit Letter <u>L</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>1</u> Township <u>17-S</u> Range <u>32-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 2528 Hobbs, N. M. 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 2nd Floor, 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 2	Twp. 17	Ege. 32	Is gas actually connected? Yes	When 12-29-80

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 11-7-80	Date Compl. Ready to Prod. 12-29-80		Total Depth 4550'		P.B.T.D. 4448'			
Elevations (DF, RKB, RT, GR, etc.) 4218' RKB	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 3976'		Tubing Depth 4310'			
Perforations 4133-4135', 4272-4276', 4164-4176', 4286-4288', 4221-4226', 4292-4317'					Depth Casing Shoe 4550'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		402' (w/400 sxs C1 "C" w/2% CaCl <sub>2</sub> (Circd 95 sxs surface).					
7-7/8"	4-1/2"		4550' (w/1500 sxs TLW w/10% DD, 10#/sx (salt-cirdd 460 sxs surface).					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 12-30-80	Date of Test 1-20-81	Producing Method (Flow, pump, gas lift, etc.) Insert pump 2" x 1-1/4" x 16'	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test ---	Oil-Bbls. 23	Water-Bbls. 54	Gas-MCF 20

GAS WELL

Actual Prod. Test-MCF/D ---	Length of Test ---	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) ---	Tubing Pressure (Shut-in) ---	Casing Pressure (Shut-in) ---	Choke Size ---

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
(Signature)  
Senior Engineering Specialist  
(Title)

JAN 26 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE SUPERVISOR, DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.