

GIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27086

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3610	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Mexco-A
3. Address of Operator Rm 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 4
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar GB/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Total Depth <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-7-80 MI Marc Drlg. Spud w/12-1/4" bit to 402'. Ran 8-5/8" 24#, K-55 csg set at 402'. Cmt'd w/400 sxs C1 "C" w/2% CaCl₂--circ'd 95 sxs to surface. Tstd csg 12 hrs after plugdown. Temp of cmt 60°, formation temp in zone 65°, cmt strength at time of csg test 535 psi; time cmt in place prior to test--12 hours. Tstd csg and BOP 1000#, OK. Drld ahead w/7-7/8" bit.

11-19/20-80 Drld to 4550' TD. Logged.

11-21-80 Ran 4-1/2", 11.6#, J-55 csg set at 4550'. Cmt'd w/1500 sxs TLW w/10% DD, 10#/sx salt; displaced w/10 bbls 10% Acetic Acid, 61.5 bbls FW. Pmp pressure 1100#, bmpd plug 1600'; press tstd csg 2000 psi; circ'd 460 sxs to surface.

11-22-80 Released rig, prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: W. J. Mueller TITLE: Sr. Engr'g Specialist DATE: 12-15-80
APPROVED BY: aj TITLE: DATE:
CONDITIONS OF APPROVAL, IF ANY: