

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-27087
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	MEXCO-A MEXCO-A
8. Well No.	5
9. Pool name or Wildcat	MALJAMAR GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line	
Section <u>2</u> Township <u>17-S</u> Range <u>32-E</u> NMPM	LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4265' GRM 4275' RKB	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN-OUT / ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/28/95 RIG UP, DDU, UNSEAT SUCKER ROD PUMP & POOH, INSTALL CLASS 2 HYDRAULIC BOP & ENVIRO-VAC EQUIP., POOH W/ TBG & ANCHOR, UNSEAT TBG, INSTALL BIT & CSG SCRAPER, WIH, POOH W/BIT, CSG SCRAPER ON TBG, CLOSE WELL IN, SDON.
08/29/95 RIG UP HYDROSTATIC TBG, TC TEST TBG, RAN PKR TO 3990', & SET, OPEN BY-PASS ON PKR, RAN SPOT CONTROL VALVE, RU CHARGER & PUMPED 300 GALS XYLENE, CLOSE BY-PASS & PUMP 4 BBLS WATER, CLOSE WELL IN, RIG CHARGER SERVICE DOWN, SDON.
08/30/95 RIG UP & PULL SPOT CONTROL VALVE, RIG UP TO SWAB, RECOVERED 7.5 BBLS FLUID, UNSEAT PKR & PULL PKR TO 3600' & RESET, TAIL PIPE IS AT 4000', RIG UP HES, ACIDIZE PERFS, 4096' - 4382', W/4000 GALS OF FERCHECK 15% HCL ACID, RIG HES DOWN. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jay Thomas for
TYPE OR PRINT NAME L. M. SANDERS

TITLE SR. REGULATORY ANALYST DATE 11/21/95

TELEPHONE NO. 915/368-1488

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 21 1995
CONDITIONS OF APPROVAL, IF ANY: _____

MEXCO-A CONTINUED

8/30/95 RIG UP & SWAB ACID & LOAD WATER, RECOVERED 18 BBLS
OF LOAD, CLOSE WELL IN.

8/31/95 POOH W/PKR ON TBG, REMOVE BOP, RUN PUMP & RODS,
INSTALL WELLHEAD, PLACE WELL TO PUMPING, RIG DDU
DOWN, TEMP DROP FROM REPORT UNTIL WELL STABALIZES.

11/16/95 WELL TESTING, RECOVERED 5 BBLS, 4 BBLS WATER, 12 MCF
GAS, COMPLETE DROP FROM REPORT.

