

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-27087

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-3610

7. Lease Name or Unit Agreement Name

Mexco-A

8. Well No.

5

9. Pool name or Wildcat

Maljamar Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 2 Township 17-S Range 32-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4265.5' GR, 4275' RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Clean-out/Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-23-91 MI DDU RU
11-26-91 COOH w/rods install BOP lower tbg-tag 4540'. COOH w/tbg PU
4-1/2" RTTS packer and RBP PU 2-3/8" J-55 workstring-test in the hole
6000 psi, Set plug 4440 - pull up-hole w/packer free.
11-27-91 MIRU Charger - Set packer 4250 - Acidize (4358'-4382') w/1500 gal 15%
HEFE HCL/3 balls per 2 Bbls acid-flush w/25 BBLs 2% KCL-max press 2150/
ISIP Vac move RBP to 4250' Test 500 psi. Move packer to 4060, pump
1500 gal 15% HeFe HCL- flush w/20 Bbls 2% KCL. COOH lay down plug
and packer - GIH to 4400' - Swab 4 hrs.
12-10-91 Pumped 16 Oil, 6 Water, 10 Gas, Drop From Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.M. Sanders TITLE Supervisor Reg/Proration DATE 12-13-91

TYPE OR PRINT NAME L.M. Sanders (915)
TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: