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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISS. .
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API No. 30-025-27087

Operator Phillips Petroleum Company	
Address 4001 Penbrook Street, Odessa, Texas, 79762	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner NA

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mexco-A	Well No. 5	Pool Name, Including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee--	Lease No. B-3610
Location				
Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>2</u> Township <u>17-S</u> Range <u>32-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O.Box 2528, Hobbs, New Mexico, 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 2nd Floor, 4001 Penbrook St., Odessa, Texas, 79762	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 2
	Twp. 17	Rge. 32
	Is gas actually connected? <u>Yes</u> When <u>2-17-81</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-23-80	Date Compl. Ready to Prod. 2-3-81	Total Depth 4550'	P.B.T.D. 4540'					
Elevations (DF, RKB, RT, GR, etc.) 4265' GR, 4275' RKB	Name of Producing Formation Grayburg-San Andres	Top Oil/Gas Pay 3904'	Tubing Depth 4390'					
Perforations 4372-4382', 4358-4368', 4194-4196', 4184-4190', 4145-4153', 4096-4102'	Depth Casing Shoe 4549'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
12-1/4"	8-5/8"	431' (w/400 sxs Cl "C" surface)			w/2% CaCl- Circ. 125 sxs			
7-7/8"	4-1/2"	4549' (w/1300 sxs TIW w/10% DD (10#/sx Salt- Circd. 60 sxs. surface)						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

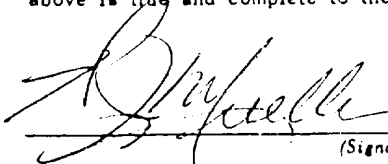
Date First New Oil Run To Tanks 2-5-81	Date of Test 2-17-81	Producing Method (Flow, pump, gas lift, etc.) Insert Pump 2" x 1-1/4" x 20'	
Length of Test 24 Hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 84	Water-Bbls. 0	Gas-MCF 111

GAS WELL

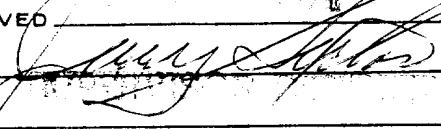
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)
February 23, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

