

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API NO. 30-025-27087

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3610	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Mexco-A
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No. 5
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Maljamar Gb/SA
15. Elevation (Show whether OF, RT, GR, etc.) 4265.5' GR, 4275' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <u>Total depth</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-23-80 MI Marc Drlg. Spud w/12-1/4" bit to 433'. Ran 8-5/8", 24#, K-55, csg set at 431'. Cmdt w/400 sxs C1 "C" w/2% CaCl₂. Circd 125 sxs to surface. Tstd csg 12 hrs after plug down. Temp of cmt 60°, formation temp in zone 65°, cmt strength at time of csg test 535 psi, time cmt in place prior to test 12 hrs. Tstd csg and BOP 1000#, OK. Drld ahead w/7-7/8" bit.
- 12-7-80 Drld to 4550 TD. Logged.
- 12-8-80 Ran 4-1/2", 11.6#, L-80 csg set at 4549'. Cmdt w/1300 sxs TLW, 10% DD, and 10#/sx salt. Displaced plug w/10 bbls Acetic acid, 60 bbls FW. Pmpd plug to 4540'. Circd 60 sxs cmt.
- 12-9-80 Released rig--prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Sr. Engineering Spec. DATE 12-22-80
Orig. Signed by
APPROVED BY Les Clements TITLE _____ DATE DEC 29 1980
CONDITIONS OF APPROVAL: _____