Form 3160-5 (JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980

Budget Bureau No. 1004-0135

Hobbs, NM 88241

Expires March 31, 1993

			5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS			LC-059576	
		to drill or to deepen or reentry to a different reservoir. N FOR PERMIT -" for such proposals	6. If Indian, Allotte or Tribe Name	
	SUBMIT IN TRIPI	LICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well				
			Maljamar Grayburg Unit	
X	Oil Well Gas Well	Other		
2. Name of Operator			8. Well Name and No. 78	
The Wiser Oil Company			9. Well API No.	
3. Address and Telephone No.			30-025-27120	
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Maljamar Grayburg San Andres	
The bootston of their (toombe, both) and an array of the both of their first of the both o			11. County or Parish, State	
1400' FSL & 50' FWL, Unit L, Sec 3, 17S, R32E				
· · · · · · · · · · · · · · · · · · ·		Olivia Para Collar Data	Lea Couny, NM	
12.	Check Appropriate Box to Indicator of SUBMISSION	e Nature of Notice, Report, or Other Data	TYPE OF ACTION	
life	OF SOBMISSION			
	Notice of Intent	Abandonment	Change of Plans	
		Recompletion	New Construction	
X	Subsequent Report	Plugging Back	Non-Routine Fracturing	
	-	Casing Repair	Water Shut-Off	
	Final Abandonment Notice	Altering Casing	Conversion to Injection	
<u></u>	_	X Other Convert injection well	Dispose Water	
		to producing		
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).	
subsurface locations and n	neasured and true vertical depths for all mark	ters and zones pertinent to this zone)."		
05/06/97	RIsd AD-1 pkr. LD 126 jts 2-3/8	" IPC tbg. Chngd WH. RIH w/4-¾" bit &	k 124 jts 2-7/8" tbg to 3800'.	
05/07/97	RIH w/ 2-7/8" tbg. Tagged fill @ RIH w/1-2-3/8" MS MA, 1-2-7/8	POH. ROTT	35 NNF L681	
05/08/97	RIH w/126 jts. 2-7/8" tbg. Set TA	AC w/12,000# tension. ND BOP. NU WH. Pre	paring for acid.	= (
05/09/97	Converted from SWD to producer. CO. Ran 2-1/2" tbg w/2-3/8" MS MA. RU HES & sptd 1000 gals NEFE acid MTP 1503# @ 4 bpm. ATP 1490# @ 1 bpm. ISIP 1497#. Total load 24 acid + 47 wtr. Flwd back 12 bbls. Ran pump & rods. Pump set @ 4251'. WO electricity.			30 A 10
05/16/97	Installed electricity. Left well pmpg to btry.			
05/19/97	Grayburg Jackson SA producing interval 3921, 24, 26, 51, 53, 60, 62, 63, 74, 76, 78, 81, 85, 87, 90, 4002, 03, 14, 15, 35, 47, 49, 52, 55, 57, 62, 64, 66, 73, 74, 75, 77, 79, 83, 85. 4211, 13, 15, 43, 44. I.P. test 2 BO 63 BW 1 MCFG.			
14. I hereby certify that the fo	pregoing is true and correct			
Signed.	4 pie	Title Production Administrator	Date 06/27/97	
(THIS SPACE FOR FEDERAL	OR STATE OFFICE USE)	المرابع والمرابع والمنافع والم		
Approved By:		Title Transfer was the state of	Date	
		(ORIG. SGD.) DAVII	D.R. GLASS	
Conditions of approval, if any	r.	lorence and a		•
Title 18 U.S. C. Section 100	I, makes it a crime for any person knowingly	y and willfully to make any department or agency of the Un	nited States any false, ficticious or fraudulent statments or repres	entations
	4. 4	lament	· ·	

as to any matter within its jurisdiction.