

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

Case Designation and Serial No.

LC-059576

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1400' FSL & 50' FWL, Unit L, Sec 3, 17S, R32E

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Maljamar Grayburg Unit

8. Well Name and No.

78

9. Well API No.

30-025-27120

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Convert injection well to producing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

1. MIRU pulling unit. Install BOP.
2. Rls AD-1 pkr and TOH. LD 2-3/8" IPC tbgr.
3. PU 2-7/8" tbgr and clean out wellbore to approx 4265'. TOH w/tbgr.
4. TIH w/2-7/8" production tbgr. Acidize existing perfs @ 3921'-4244' w/1000 gals 15% NEFE acid.
5. Swab or flowback load.
6. Run insert pmp and rods. WELL CONVERTED FROM INJECTOR TO PRODUCER.

14. I hereby certify that the foregoing is true and correct

Signed: Betty Esie Title Production Administrator

Date 05/21/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER

Date MAY 30 1997

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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1997 MAY 23 P 10:59
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