

(November 1983)  
(Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions  
verme side)

Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.  
LC 059576

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water injector

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

50' FWL & 1400' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4168' GL

7. UNIT AGREEMENT NAME

Maljamar Grayburg Unit

8. FARM OR LEASE NAME

9. WELL NO.

78

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 3 T17S R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Convert to water injector

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Received verbal approval from Bob Pitschke with BLM and Eddy Seay with NMOCD on

11-26-85 to convert well from producer to injector. RD pump jack. POH with rods.

Changed out well head. POH with tubing. PU bit and casing scraper. TIH to PBTD

@ 4213 (no fill). POH. PU packer and TIH to 3865. Set packer. Tested casing to

500psi for 30 minutes (OK). Pumped 430 gallons converter solution. Acidized with

2400 gallons 15% NEFE HCL. POH. LD tubing. PU injection packer and tubing (2 3/8"

4.7# 8rd IPC) and TIH (Tested tubing to 5000psi above slips.) to 3886. Set packer

@ 3886. Tested casing and packer to 500psi for 30 minutes (OK). NU injection

tree. Now waiting on injection lines.

18. I hereby certify that the foregoing is true and correct

SIGNED

Division Drilling Manager

12-9-1985

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CADISRAH NEW MEXICO

RECEIVED

DEC 12 1985

G.C.D.  
HONORARY OFFICE