UN'TH MEATESCO	IS. COMMISSIUN	5. 11 SE	
DEPARTMEN . PFOTHED YNT	erior	Fed. al LC059576	
GEOLOGI <b>CIQB 88</b> RVEY	MEXICO 88240	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
GEOLOGIEFIL			
NOTICES AND DEDOD	TO ON WELLS	7. UNIT AGREEMENT NA	
SUNDRY NOTICES AND REPORTS ON WELLS		Maljamar (Grayburg) Ut.	
On not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9–331–C for such proposals.)		8. FARM OR LEASE NAME	
servoir. Ose reinis etc		Maljamar (Graybur	g) Ut.
1. oil gas		9. WELL NO.	
		78	
2. NAME OF OPERATOR		10. FIELD OR WILDCAT N	AME
Chevron U.S.A. Inc.		Maljamar (Grayburg)	
3. ADDRESS OF OPERATOR		11. SEC., T., R., M., OR B	
P. O. Box 1660, Midland, TX	79702	AREA	
4. LOCATION OF WELL (REPORT LOCATION C	LEARLY. See space 17	Sec. 3, T-17S, R-	-32E
below.)		12. COUNTY OR PARISH	
AT SURFACE: 50' FWL & 1400' FS	1.1	Lea	NM
AT TOP PROD. INTERVAL:			
AT TOTAL DEPTH:	TO SE MOTIOE	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE,	- FLEWATIONS (SUOW	DE KOB AND WO
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW	(1. VD /1771
211225	NAME OF OUR OF	GL 4168'; DF 417	6'; KB 41//
KEQUEST TOK THE KOTTE	QUENT REPORT OF:		
TEST WATER SHUT-OFF			
FRACTURE TREAT	무 예정		
SHOOT OR ACIDIZE		NOTE: Report Tesuits of m	ultiple completion or zone
REPAIR WELL PULL OR ALTER CASING	H W	change on Form 9-	-330.)
MULTIPLE COMPLETE	门 III S	EP 14 1981 ル	
CHANGE ZONES		ــــــــــــــــــــــــــــــــــــــ	
		OIL & GAS	
(when Perforating, acidizing &	racturing U.S. C	SCOLOCICAL SURVEY	
		WELL NEW MEXICO	give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED Concluding estimated date of starting any property of the starting and property of the starting a	PERATIONS (Clearly Sta	directionally drilled, give su	bsurface locations and
including estimated date of starting any properties and true vertical depths for all r	narkers and zones pertine	nt to this work.)*	
measured and true vertical department	\ -ba+ 0 /2111 1	131 151 431 & 441	•
7-25-81 Perforated with one (1	15% 101	15, 15, 16	
Acidized with 500 gals	13% nob.	100	N. S
7-27 & 28-81 Swab 17 BO & 50 B	bis Load wir.	2/ 26 51 53 462	63, 74, 76, 78
7-27 & 28-81 Swab 1/ BO & 50 F 7-30-81 Perforated with one (1	) shot @ 3921,	24, 20, 51, 55, 62;	62 64 66 7
01 05 97 00 4002	113. 14. 15. 32. 9	4/	, , , , , , , , , , , , , , , , , , , ,
8-01-81 Frac with 42,000 gals	X-Line gel & 10,	000 lbs. 100 mesn	Salid, 07,000 150
20/40 sand & 10,000 10	s. 10/20 Sanu.		
1 100 mile load re	tor with trace O	il.	200 (0)
8-03-81 Swab 160 Bb1s. 10ad was 8-21-81 Potential test: Pump	17 BO, 8 BW & 9	MCFG/24 hrs., Gr.	38° (Corr.)
0-21 01 10 temperature			
Type		Sc	et @ Ft.
Subsurface Safety Valve: Manu. and Type		<del>-</del>	
18. I hereby certify that the foregoing is true	nd correct		
- Bren	Eng. Technol	ogist DATE Septe	mber 11, 1981
SIGNED -WE CERIEN TON BECORD			
ROGER A. CHAPMAN (TI	is space for Federal or State	office use)	
	TITLE	DATE	
CONDITIONS OF THE POOL OF THE			
CONDITIONS OF TANK TANK TANK			
U.S. GEOLOGICAL SURVEY			
ROSWELL, NEW MEXICO	*See Instructions on Rever	se Side	
The strain of th	Sec manachons on haven		

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.