

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
IG-1472	
7. Unit Agreement Name	
8. Farm or Lease Name	
STATE HO COM.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
SAN ANDRES	
12. County	
LEA	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD-245
2. Name of Operator J.E. HASELOFF & EIDSON RANCH, INC.
3. Address of Operator BOX 249 LOVINGTON, NM. 88260
4. Location of Well UNIT LETTER K 2310 FEET FROM THE SOUTH LINE AND 1942 FEET FROM THE WEST LINE, SECTION 19 TOWNSHIP 16S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	
OTHER RE-ENTER FOR SWD. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 21 JUL. 82- INSTALLED BLOWOUT PREVENTOR AND DRILLED OUT CEMENT PLUGS AT SURFACE, AT 1865' TO 1965', AT 50' IN AND 50' OUT OF INTER-MEDIATE CASING, AND TOUCHED PLUG AT 6207'.
- 22 JUL. 82- PRESSURED CASING TO 500# for 30 MINUTES, SET PACKER AT 4900', INSTALLED 3 1/2" N80- 9.3# PLASTIC COATED TUBING. FILLED CASING WITH RUST INHIBITER FLUID.
- 31 AUG. 82- COMPLETED OPEN PIT AND SEEPAGE DETECTION SYSTEMS.
- 10 SEP. 82- LINER INSTALLED-RECEIVED FIRST PRODUCED WATER.
- 15 SEP. 82- COMMENCED INJECTING PRODUCED WATER-SWD-245

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.E. HASELOFF</u>	TITLE <u>PARTNER</u>	DATE <u>16 SEP. 82</u>
APPROVED BY <u>Eddie W. Seay</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>SEP 17 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		