

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG 1472

7. Unit Agreement Name

8. Farm or Lease Name

State H0 Com

9. Well No.

1

10. Field and Pool, or Block

Wildcat Morrow

12. County

Lea

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐OTHER ☒ PxA

11. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

1. Name of Operator

Amoco Production Company

2. Address of Operator

P. O. Box 68 Hobbs, NM 88240

4. Location of Well

UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 1942 FEET FROMTWP. West LINE OF SEC. 19 TWP. 16-S RGE. 35-E NMPM15. Date Spudded 7-16-81 16. Date T.D. Reached 9-11-81 17. Date Compl. (Ready to Prod.) PxA 18. Elevations (DF, RAB, RT, GR, etc.) 4032.7' GL 19. Elev. Casinghead20. Total Depth 13,185 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

PxA

No

25. Type Electric and Other Logs

Borehole Compensated

Comp. Neutron Form. Density.
Sonic Log, Dual Laterolog Micro-SFL

27. Was Well Cased

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	425	17 1/2	425 SX Class C	165 sx
9 5/8	40#	5000	12 1/4	2225 sx Lite, 200 sx Class C	980 sx

29. LINE RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

PxA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Testing, Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (flared, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark RandolphTITLE Assist. Admin. Analyst

DATE

September 15, 1981

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 24 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log run in the well and a summary of all special tests conducted, including fill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except in state land, where six copies are required (see rule 1435).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1800	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1910	T. Strawn _____ 11820	T. Kitland Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____ 12180	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Menas _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Ortiz _____
T. Gilecta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Primary _____	T. Gu. Wash _____	T. Morrison _____	T. _____
T. Lobb _____ 7433	T. Granite _____	T. Todilte _____	T. _____
T. Dinwoodie _____ 7561	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aba _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9789	T. Mississippian _____ 13100	T. Chinle _____	T. _____
T. Penn _____	T. Morrow Clastics _____ 12675	T. Pennian _____	T. _____
T. Grace (D. & G. C.) _____ 10732	T. Morrow _____ 12475	T. Penn. "A" _____	T. _____

PxA

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1837	1837	Red Bed	4049	4384	335	Lime Dolo
1837	2037	200	Anhy	4384	4540	156	Lime
2037	2715	678	Anhy Salt	4540	4840	300	Lime Dolo
2715	3063	348	Anhy	4840	5000	160	Dolo
3063	3165	102	Anhy Lime	5000	5907	907	Lime
				5907	9242	3335	Dolo
3165	3430	365	Lime	9242	9500	258	Dolo Lime
3430	3960	530	Lime Dolo	9500	11067	1567	Lime
3960	4049	89	Anhy Shale	11067	12244	1177	Lime Shale
				12244	13000	756	Shale Sand
				13000	13152	152	Shale Chert
				13152	13185	33	Shale Lime