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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State LF 30
3. Address of Operator 7990 IH 10 West, San Antonio, TX 78230	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East THE LINE, SECTION 30 TOWNSHIP 16S RANGE 34E NMPM.	10. Field and Pool, or Wildcat So Kemnitz Atoka/Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4131.5	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER Pressure Build-Up Test & Add Additional Perforations ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/2 1/8" gauge ring. 1.50" stroke jars. 1-5' x 1 1/2" diameter stem and 1 3/8" rope socket. RIH on 0.092" slickline to 12,500'. POOH and LD 2 1/8" gauge ring.  
PU Baker Model "G" Selective Running Tool with collet for locating in the 2.25" on/off tool profile nipple. RIH and locate profile nipple at 12,627'. Run thru profile nipple by tapping down lightly on tool. Continue in hole and tag detonating bar at 12,680'. POOH and LD Tools.  
If detonating bar is tagged at 12,673' or below then go to step 6. If tag up above 12,673' and there is a question if depth tagged is correct then go to step 5. If tag up above 12,673' and depth is correct then discontinue and do not reperforate well.  
PU Otis 40SM3 or 40SM4 fishing tool, weights, and jars. RIH and fish 7/8" x 4' detonating bar at @ 12,683'. Note depth on slick line unit. POOH and LD detonating bar.  
PU Otis Type B shifting tool with selective keys. 42B0118 Otis tool and 42B46 Otis keys.  
RIH thru release sub-latch at 12,688'. PU to engage latch and jar up to shift. Vann recommends several light taps versus a hard jar. After latch is shifted, shear pin in shifting tool, then go down and verify that guns have been dropped. POOH and LD tools, RD lubricator and slickline unit.  
PU 24', 2 1/8" steel hollow carrier tubing gun. Schlumberger "Ultra Jet", with decentralizer and 4 JSPF @ (0) degree phasing and collar locator.  
RIH to 12,900'. Get on depth with casing collars from Peabody Vann Gamma Ray/Collar log dated 2/28/81, collar depths are 12,575+, 12,611, 12,652+, 12,691+, 12,728+, 12,764, 12846, 12,883-, 12,921+, 12961.  
Perforate 12,684' - 12,710'. Repeat Steps 6-8. (SEE REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Hull

TITLE Staff Production Analyst DATE 4/8/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_

DATE APR 11 1988

CONDITIONS OF APPROVAL, IF ANY:

- 10)POOH. Close upper master valve, LD guns and make sure all shots fired. LD lubricator.  
Return well to production for 24 hours.
- 11)Flow test well at first rate thru sales line and monitor pressure and flow rate thru test unit and check meter. Flow well until rate and pressure stabilizes.
- 12)By-pass sales line and check meter and flow test well at second rate by maintaining 200 PSI backpressure on the wellhead. Record flow rate at 200 PSI wellhead pressure.
- 13)Repeat flow test at third rate maintaining 100 PSI backpressure on the wellhead. Record flow rate at 100 PSI wellhead pressure.
- 14)POOH with pressure tools. RD Holmes Wireline equipment. RD test manifold equipment and return well to production.