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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State LF 30
3. Address of Operator 7990 IH 10 West, San Antonio, TX 78230	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Und. So. Kemnitz-Atoka
11. Elevation (Show whether DF, RT, GR, etc.) 4131.5'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Turn off fuel gas to stack-pack. Close in the following: 1) Choke, 2) wing valve, and 3) upper master valve. Bleed off pressure from wellhead and flowlines. Leave wing valve closed during slickline operations.
- RU Otis slickline unit with mast truck. RU full lubricator and slickline BOPS rated to 5000 psi on swab valve. Test lubricator to 3000 psi.
- PU 2.25" gauge ring, 1.69" stroke jars, knockel joint, 2-4' 1-1/2" dia. stems, and 1-3/8" rope socket. RIH on .092" slickline to 12625'. POOH LD gaugering.
- PU overshot for 7/8" O.D. fishing neck (Otis 40SM3 or 40SM4) and above tools. RIH to 12,683' and fish detonating bar. POOH and LD bar.
- PU Otis type B shifting tool with selective keys, 42B0118 Otis tool and 42B287 Otis keys, respectively.
- RIH through release sub latch @ 12,668'. PU to engage latch and jar up to shift. Vann recommends several light taps versus a hard jar. After shifting latch, shear pin in shifting tool. Go down to verify guns have been dropped. POOH. RD lubricator and slickline unit.
- RU lubricator and electric wireline unit.
- PU 21', 2" steel hollow carrier tbgs. gun, Wellex-sidewinder, with decentralizer @4 JSPF SSB II chargers for zero degree phasing and collar locator. Test lubricator. Open swab valve.
- RIH to 13,100'. Get on depth w/casing collars.
- Shoot 12,686' to 12,706'. Repeat steps 6-8.

CONTINUED ON BACK OF PAGE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Richard Maguard</u>	TITLE <u>Production Engineer</u>	DATE <u>12/5/84</u>
APPROVED BY _____	TITLE _____	DATE <u>DEC 6 7 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

11. POOH. Close upper master valve and swab valve. LD guns and lubricator.
12. Return well to production.

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DEC 21 1984

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