

NO.	5 RECEIVED
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-80

1. Indicate Type of Lease	State ☒ Fee ☐
2. State and Loc. Lease No.	

13. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
14. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESEA. ☐ OTHER ☐

3. Name of Operator
Tenneco Oil Company

4. Address of Operator
6800 Park Ten Blvd., Suite 200 N., San Antonio, Texas 78213

5. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 30 TWP. 16S RGE. 34E

15. Date Spudded 12-5-80 16. Date T.D. Reached 2-11-81 17. Date Compl. (Ready to Prod.) 3-9-81 18. Elevations (DF, RKB, RT, GR, etc.) 4131.5' 19. Elev. Casinghead --

20. Total Depth 13210' 21. Plug Back T.D. 13166' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-13210' Cable Tools --

24. Producing interval(s), at this completion - Top, Bottom, Name
12,686'-12,706' Atoka Sand

25. Type Electric and Other Logs Run
DLL-MLL, CNL-FDC, Dipmeter

26. Was Directional Survey Made --

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# K-55	372'	17-1/2"	375 Sx Class "C"	Cmt to Surface
8-5/8"	32# K-55	4358'	11"	1950 Sx Hall. lite + "C"	Circ. 45 Sx.
5-1/2"	17# S-95&N-80	13210'	7-7/8"	1250 Sx Class "H"	Cacl Top of Cmt. @ 7000'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	12684'	12634'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,686' - 12,706' (4 SPF-76 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-7-81		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-7-81	2 hrs.	25/64		3	325	--	108/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3402	--		66	6288	--	36.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on line.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John Baldanff TITLE Production Engineer DATE 3-19-81

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 12055	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka 12325	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 13200	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4480	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 5970	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 6580	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7200	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abc 7960	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9710	T. Morrow 12795	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 10950	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11520-526 to _____	No. 4, from _____ to _____
No. 2, from 12684-710 to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4500	5970	1410	Dolomite	12060	12250	190	Lime and shale
5970	6040	70	Lime, Dol. & shaly sand	12250	12320	70	Shale with lime
6040	6400	360	Dolomite w/shale	12320	12480	160	Lime and shale
6400	6580	180	Sandy & Shakt dolomite	12480	12684	204	Shale with lime
6580	7200	620	Tight Dolomite	12684	12710	26	Sand
7200	7370	170	Sandy & Shaly dolomite	12710	12790	80	Shale
7370	7960	590	Dolomite	12790	13060	270	lime with some shale
7960	8380	420	Shaly dolomite	13060	13160	100	Shale
8380	9710	1330	Dolomite	13160	13180	20	Cherty sand
9710	10200	490	Lime	13180	13210	30	Lime
10200	10600	400	Lime & Shale				
10600	10950	350	Lime				
10950	12060	1110	Lime, shale and dolomite				

MAR 23 1981