	OH CONCERN	ATION DIVISION	Form C-104 Revised 10-1-76
01.07 (0710 0411000 01117010001000		ATION DIVISION	
5ANTA PE		W MEXICO 87501	
FILE			
LAND DFFICE	REQUEST FO	RALLOWABLE	
TRANSPORTER OIL GAS		ND	
GPERATOR	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	•
Constant of the		······································	
C. F. Qual			-
C/O 011 Re Reason(s) for filing (Check proper bi	ports & Gas Services, Box		*
New Well	Change in Transporter of:	CASINGHEAD	GAS MUST NOT THE
Recompletion		• FLARED AFTE	
Change In Ownership	Casinghead Gas Conde	naate UMLESS AN E	EXCEPTION TO R-4070
change of ownership give name ad address of previous owner			
DESCRIPTION OF WELL ANI	DLEASE your and	1 - Chargering 1	11.83.8 12 1. VI
Lease Name	Well No. Pool Name, Including F 1 W11dcat W	· •	deral or Fee State Lease No
Location		I	JJJ
K Unit Letter;;	1980 300th	ne and Feet Fi	West
Line of Section 23 T	ownship 158 Range	347 , ммри,	LEA County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	45	
Name of Authorized Transporter of C	or Condensate	I Address (Give address to which a	pproved copy of this form is to be sent) 11ene, Texas 79605
Name of Authorized Transporter of C Contract being	asinghead Gas or Dry Gas considered	Address (Give address to which a	pproved copy of this form is to be sent)
if well produces oil or liquids, give location of tanks.	Unit K Sec. 23 Twp. 158 34	Is gas actually connected?	When 
this production is commingled v	vith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Resty, Diff. Res
Date Spudded 1/81	Date Comp. Boydy to Prod.	Total Dopth 10,700	P.B.T.P. 10,620
Elevations ANS RATE T, GR, etc.,	Mama of Producing Formation	Top OulfGas Pay	Tubing Depth 10,393
Perforation, 320-10, 342			Depth Casing Shoe
20,020 20,042		D CEMENTING RECORD	
	TUBING, CASING, AN		
17 HD/2E SIZE	TUBING, CASING, AN CASING & TABING SIZE	DERTH SET	SACKS GEMENT
17 H0/2 SIZE	CASING & TABING SIZE	0585H SET 4600	
	CASING2& TALBING SIZE 8 5/3 4 1/2	4600	2275 .
11	CASING & TALBING SIZE	4600	2275 ,
11 7 7/6 TEST DATA AND REQUEST 1	CASING26 374BING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be c	4500 10,700 10,393 Sfter recovery of total volume of load epth or be for full 24 hours)	2275 400 Coll and must be equal to or exceed top all
11 7 7/5 TEST DATA AND REQUEST 1 DIL WELL	CASING26 374BING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be c	4500 10,700 10,393 July 393	2275 , 400 Coll and must be equal to or exceed top allo
11 7 7/5 TEST DATA AND REQUEST D DIL WELL Ceto First N <b>5/28/01</b> To Tanko	CASING26 TABING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be c able for this d	4500 10,700 10,393 Sfter recovery of total volume of load epth or be for full 24 hours)	2275 400 I oil and must be equal to or exceed top all as lift, etc.) Choke Size
11 7 7/5 TEST DATA AND REQUEST D DIL WELL Date First N <b>5/28/01</b> To Tanks Length of T-24 hours	CASING2& TABING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this description of Teo9/15/81	4400 10,700 10,700 10,393 Defer recovery of total volume of load epth or be for full 24 hours) Producing Noticed (Flow, pump, so	2275 , 400 i oil and must be equal to or exceed top all as lift, etc.)
11 7 7/5 TEST DATA AND REQUEST D DIL WELL Date First N <b>5/28/01</b> To Tanks Length of T-24 hours	CASING2& TABING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this d Date of Teo9/15/81 Tubing Processe	4500 10,700 10,393 Sifter recovery of total volume of load epth or be for full 24 hours) Producing NotLog (flow, pump, so Producing Proseure	2275 400 I oil and must be equal to or exceed top all as lift, etc.) Choke Size
11 7 7/5 TEST DATA AND REQUEST D DIL WELL Deto First N <b>5/28/01</b> To Tanks Longth of T- <b>24 hours</b> Actual Prod. During Toot	CASING2& TABING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this d Date of Teo9/15/81 Tubing Processe	4500 10,700 10,393 Safter recovery of total volume of load epth or be for full 24 hours) Producing Notbod (Flow, pump, so Casing Pressure Water-Bblsg	2275, 400 i oil and must be equal to or exceed top allo as lift, etc.) Choke Sixe Gas-MCF 132
11 7 7/5 EST DATA AND REQUEST I DIL WELL Cate First N <b>5/29/01</b> To Tanks Length of T-24 hours Actual Prod. During Test	CASING2& TABING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this d Date of Teo9/15/81 Tubing Processe	4500 10,700 10,393 Sifter recovery of total volume of load epth or be for full 24 hours) Producing NotLog (flow, pump, so Producing Proseure	2275 400 I oil and must be equal to or exceed top all as lift, etc.) Choke Size
11 7 7/8 EST DATA AND REQUEST 1 DIL WELL Cate First N <b>5/28/01</b> To Tanks Longth of T-24 hours Actual Prod. During Toot CAS WELL Actual Prod. Toot-MCF/D	CASING2& TABING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be c able for this d Date of Teog/15/81 Tubing Progue	4500 10,700 10,393 Safter recovery of total volume of load epth or be for full 24 hours) Producing Notbod (Flow, pump, so Casing Pressure Water-Bblsg	2275 400 I oil and must be equal to or exceed top all is lift, etc.) Choke Sixe Gas-MCF 132
11 7 7/8 EST DATA AND REQUEST 1 DIL WELL Cate First N <b>5/28/01</b> To Tanks ength of T <b>-24 hours</b> Actual Prod. During Test CAS WELL Actual Frod. Test-MCF/D Feeting Method (pitol, back pr.)	CASING & TABING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this de Date of Teog/15/81 Tubing Processe 011-Bbis. 58.48 Longth of Test Tubing Processe (Shut-in)	44,00   10,700   10,393   biter recovery of total volume of load epth or be for full 24 hours)   Producing Netbod (Flow, pump, go Casing Pressure   Casing Pressure   Water-Bbls   Bbls. Condensate/MMCF   Cosing Pressure (Shut-in)	2275 , 400 1 oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF 132 Gravity of Condensate
11 7 7/8 EST DATA AND REQUEST 1 DIL WELL Cate First N <b>5/28/01</b> To Tanks ength of T-24 hours Actual Prod. During Teet Actual Prod. During Teet Category (Computed State S	CASING2& JABING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this decorrected able for the for	4400 10,700 10,393 Sifter recovery of total volume of load epth or be for full 24 hours) Producing Kietbod (Flow, pump, so Casing Pressure Water-Bbley Bble, Condensate/MMCF Cosing Pressure (Shut-in) DIL CONSER SEP 1	2275 400 Coll and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF 132 Gravity of Condeneate Choke Size VATION DIVISION 0 1001
11 7 7/8 EST DATA AND REQUEST D IL WELL Note First N <b>5/28/01</b> To Tanks ength of T-24 hours centre of T-24 hours Call Prod. During Teet Call Prod. During Teet Call Prod. Teet-MCF/D Feeting Method (pirot, back pr.) ERTIFICATE OF COMPLIA! hereby certify that the rules and	CASING2& JABING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this decorrected able for the decorre	4400 10,700 10,393 Differ recovery of total volume of load epth or be for full 24 hours) Producing Netbod (Flow, pump, go Casing Pressure Water-Bblsg Bbls, Condensate/MMCF Cosing Pressure (Shut-in) OIL CONSER SEP 1	2275 , 400 Coll and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF 132 Gravity of Condeneate Choke Size VATION DIVISION 8 1981 , 19
11 7 7/8 EST DATA AND REQUEST 1 IL WELL To First N <b>5/28/61</b> To Tanks ength of T <b>-24 hours</b> actual Prod. During Test AS WELL Actual Prod. Test-MCF/D Testing Method (pitor, back pr.) ERTIFICATE OF COMPLIA! hereby certify that the rules and	CASING2& JABING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this decorrected able for the for	4400 10,700 10,393 Sifter recovery of total volume of load epth or be for full 24 hours) Producing KietLod (Flow, pump, so Casing Pressure Water-Bblez Bble, Condensate/MMCF Cosing Pressure (Shut-in) OIL CONSER SEP 1 APPROVED Orig. BY	2275 . 400 t oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF132 Gravity of Condeneate Choke Size VATION DIVISION 8 1981
11 7 7/8 EST DATA AND REQUEST 1 DIL WELL Cate First N <b>5/28/01</b> To Tanks Length of T <b>-24 hours</b> Actual Prod. During Teet Actual Prod. During Teet CAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitol, back pr.) ERTIFICATE OF COMPLIA! hereby certify that the rules and relation have been complied with	CASING2& TABING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be able for this de Date of Teog/15/81 Tubing Pressure 011-Bbis. 58.48 Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oll Conservation th and that the information given	4400 10,700 10,393 Sifter recovery of total volume of load epth or be for full 24 hours) Producing KietLod (Flow, pump, so Casing Pressure Water-Bblez Bble, Condensate/MMCF Cosing Pressure (Shut-in) OIL CONSER SEP 1 APPROVED Orig. BY	2275 . 400 t oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF132 Gravity of Condeneate Choke Size VATION DIVISION 8 1981
11 7 7/5 EST DATA AND REQUEST 1 DIL WELL Cate First N <b>5/28/01</b> To Tanks Length of T <b>-24 hours</b> Actual Prod. During Teet Actual Prod. During Teet CAS WELL Actual Prod. Teet-MCF/D Teeting Method (putor, back pr.) ERTIFICATE OF COMPLIA! hereby certify that the rules and ivision have been complied with hove is true and complete to th	CASING2& 374BING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this d Date of Tee9/15/81 Tubing Pressure 011-Bbls. 58.48 Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oli Conservation th and that the information given the best of my knowledge and belief.	4400 10,700 10,393 Sifter recovery of total volume of load epth or be for full 24 hours) Producing Kietbod (Flow, pump, so Casing Pressure Water-Bbleg Bble, Condensate/MMCF Cosing Pressure (Shut-1n) OIL CONSERV APPROVED DIL CONSERV SEP 1 APPROVED Orig. BYJerry TITLEDist 1	2275 . 400 I all and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF132 Gravity of Condeneate Choke Size VATION DIVISION 8 1981 . 19
11 7 7/8 EST DATA AND REQUEST 1 DIL WELL Cate First N <b>5/28/01</b> To Tanks Length of T <b>-24 hours</b> Actual Prod. During Teet Actual Prod. During Teet CAS WELL Actual Prod. Test-MCF/D Feeting Method (putor, back pr.) ERTIFICATE OF COMPLIA! hereby certify that the rules and ivision have been complied with rove is true and complete to th	CASING2& 374BING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this d Date of Tee9/15/81 Tubing Pressure 011-Bbls. 58.48 Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oli Conservation th and that the information given the best of my knowledge and belief.	44:00   10,700   10,393   biter recovery of total volume of load   epth or be for full 24 hours)   Producing Kietbod (Flow, pump, so   Casing Pressure   Water-Bbleg   Bble, Condensate/MMCF   Cosing Pressure (Ehut-in)   OIL CONSERVED   DIL CONSERVED   Orig.   BY	2275 . 400 1 oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF132 Gas-MCF132 Gravity of Condeneate Choke Size VATION DIVISION 8 1981 . 19 Signed by Sexton . Supe. In compliance with RULE 1104. Illowable for a newly drilled or deeper
11 7 7/5 EST DATA AND REQUEST 1 DIL WELL Colo First N <b>5/28/01</b> To Tanks Length of T-24 hours Actual Prod. During Teet Actual Prod. During Teet CAS WELL Actual Prod. Test-MCF/D Teeting Method (pitot, back pr.) ERTIFICATE OF COMPLIA! hereby certify that the rules and ivision have been complied with sove is true and complete to th	CASING2& 374BING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this d Date of Tee9/15/81 Tubing Pressure 011-Bbls. 58.48 Length of Test Tubing Pressure (Shut-in) NCE I regulations of the Oli Conservation th and that the information given the best of my knowledge and belief.	44,00   10,700   10,393   biter recovery of total volume of load epth or be for full 24 hours)   Producing Notebod (Flow, pump, so Virition)   Casing Pressure   Casing Pressure   Water-Bblsg   Dill. Conserve   Bbls. Condensate/MMCF   Cosing Pressure (Shut-in)   DIL CONSERV SEP 1   APPROVED   Orig.   BY	2275 . 400 1 oil and must be equal to or exceed top all as lift, etc.) Choxe Size Gas-MCF132 Gas-MCF132 Gravity of Condeneate Choxe Size VATION DIVISION 8 1981 . 19
11 7 7/5 TEST DATA AND REQUEST 1 DIL WELL Cate First N <b>5/28/01</b> To Tanks Length of T <b>-24 hours</b> Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Testing Method (pitot, back pr.) Testing Method (pitot, back pr.) Testing here been complied with Sove is true and complete to the Manual Manual Complete to the Manual Manual Complete to the complete to	CASING & JABING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be c able for this d Date of Teeg/15/81 Tubing Pressure 011-Bbis. 58.48 Length of Test Tubing Pressure (Bhut-in) NCE I regulations of the Oli Conservation th and that the information given the best of my knowledge and belief.	44.00   10,700   10,393   ID,393   ID, 193   Ster recovery of total volume of load epth or be for full 24 hours)   Producing Notebod (Flow, pump, so Virition)   Casing Pressure   Casing Pressure   Water-Bbleg   Dist, Condensate/MMCF   Cosing Pressure (Shut-1n)   OIL CONSERV SEP 1   APPROVED   Orig.   BY	2275 400 1 oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF 132 Gravity of Condeneate Choke Size VATION DIVISION 8 1981 , 19 Signed By Sexton , Supe- In compliance with RULE 1104. A must be filled out completely for allo
11 7 7/5 TEST DATA AND REQUEST 1 DIL WELL Cole First N <b>5/28/01</b> To Tanks Length of T <b>-24 hours</b> Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) Testing Method (pitol, back pr.) Testing Method (pitol, back pr.) Testing here been complied with Sove is true and complete to the Manual Manual (second)	CASING2& 374BING SIZE 8 5/3 4 1/2 2 3/8 FOR ALLOWABLE (Test must be a able for this d Date of Teo9/15/81 Tubing Processe 011-Bbls. 58.48 Longth of Test Tubing Pressure (Shut-in) NCE I regulations of the Oli Conservation th and that the information given the best of my knowledge and belief.	44.00   10,700   10,393   biter recovery of total volume of load epth or be for full 24 hours)   Producing Netbod (Flow, pump, so   Casing Pressure   Water-Bblsg   Bbls, Condensate/MMCF   Cosing Pressure (Shut-in)   OIL CONSERV SEP 1   APPROVED   Orig.   BY	2275 400 1 oil and must be equal to or exceed top all as lift, etc.) Choke Size Gas-MCF 132 Gravity of Condeneate Choke Size VATION DIVISION 8 1981 , 19 Signed by Sexton , Supe- in compliance with RULE 1104. A must be filled out completely for allo d welle.
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