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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sol West III	8. Farm or Lease Name Tommy Gallager
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2628</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Townsend Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3998.8 GR	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Supplemental Well History</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 10,499-502, 10509-512 and 10,525-528 with 1 shot per foot. Treated with 4750 gallons 15% DS-30 acid. 3/15/81 swab 5 bbls fluid per hour cut 30% oil. Set model AZ loc-set packer at 10,432 with FSG blanking plug. Tested plug & packer with 2,000# for 5 minutes. Perforated 10,259-262 with 1 shot per foot, 10,266-272 with 1 shot per 2-foot interval, 10,277-280 with 1 shot per foot. Treated with 4750 gallons 15% DS-30 acid. Swab load, put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Hollis TITLE Agent DATE 3/31/81

APPROVED BY Les Clement TITLE  DATE APR 1 1981

CONDITIONS OF APPROVAL, IF ANY: