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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Sol West III	
3. Address of Operator P. O. Box 10151, El Paso, Texas 79992	
4. Location of Well UNIT LETTER <u>E</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>2628</u> FEET FROM THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) 3998.8' G.L.	

7. Unit Agreement Name
8. Farm or Lease Name Tommy Gallager
9. Well No. 1
10. Field and Pool, or Wildcat Townsend Wolfcamp
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On January 27, 1981, and eleven inch hole was drilled to a depth of 4650', 8-5/8" casing was ran and cemented in place as follows:

CASING:	1 - Halliburton Guide Shoe	1.00'
	1 - Joint 8-5/8" O.D. 32#/ft. J-55, R-3.	43.92'
	1 - Halliburton Float Collar	1.50'
	85 - Joints 8-5/8" O.D. 32#/ft. J-55, R-3	2341.19'
	53 - Joints 8-5/8" O.D. 24#/ft. K-55, R-3	2181.39'
	2 - Joints 8-5/8 O.D. 32#/ft. J-55, R-3	62.00'
	111 - Joints Total	4631.00'
	K.B. to G.L.	19.00'
	Casing set at	4650.00'

CEMENT: 1450 sacks Halliburton Lite with 15#/sk. salt, Tailed in with 300 sacks Class "C" with 5#/sk. salt. Bumped plug at 11:15 A.M. on January 28, 1981 with 2000# PSIG. Circulated 90 sacks to reserve pit. Float held O.K. Pressure test casing to 1500 psig surface prior to drilling out.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Born Murphy TITLE Consultant DATE January 29, 1981

APPROVED BY John W. Roberts TITLE Commissioner DATE FEB 3 1981

CONDITIONS OF APPROVAL, IF ANY: