

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF DEEPENING PERMITS	
DISTRIBUTION	
SANTA FE	
FILE	
U. I. D. S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

Tejas Oil Operators

Address

c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Approved to flow casinghead gas from
well with no production from the
well. (See also Form C-104, 10/1/70)If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

NM-0437592

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Brinson Federal	1	Naljamar GB-SA	State, Federal or Fee Federal	Above
Location				
Unit Letter	H	1980	Feet From The North	Line and 660
Line of Section		31	T. Township	16S
			Range	32E
			N.M.P.M.	Lea
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 1183, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Gas TSTM		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	H	31
		16S
		32E
		No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restiv.	Diff. Restiv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
4/6/81	9/22/81		3989			3949		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
4142.4 GR	Grayburg - San Andres		3858			3900		
Perforations						Depth Casing Shoe		
3858-3920 GB-SA						3989		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	354	173
7 7/8	4 1/2	3989	600
	2 3/8	3900	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

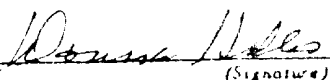
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/22/81	9/24/81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	2.5	None	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Agent

(Title)

12/16/82

(Date)

OIL CONSERVATION DIVISION

DEC 22 1982

APPROVED _____, 19

BY _____ ORIGINAL SIGNED BY

JERRY SEXTON

TITLE _____ DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple-completed wells.

DEC 21 1980

DEC 21 1980
OCH
HOBBS OFFICE

Amigo Drilg. Corp.
Rt. 2 Box 5144
Odessa, Texas 79763

Inclination Report taken from drill logs:

Operator: Tejas Oil Operators

Lease: Brimson Federal # 1

Lee County , New Mexico

Measured Depth (Ft.)	Course Length	Angle (Degrees)	Displacement 100 's Ft.	Course Displacement (ft.)	Accumulative Displacement
360	360	3/4	1.31	4.716	4.716
1300	940	1/2	.87	8.178	12.894
1900	600	3/4	1.31	7.860	20.754
3150	1250	1/2	.87	10.875	31.629
3850	700	1	1.75	12.250	43.879

Accumulative total displacement of well bore at total depth 3850 ft. = 43.879 ft.
Inclination measurements were made in drill pipe.

Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No

I Certify that this report is correct and facts are true to the best of my knowledge .

Neil Tinsley , Authorized Representative

Neil Tinsley
Amigo Drilling Corp.

Frances Franklin FRANCES FRANKLIN
Notary Public Ector County Texas
My Commission Expires 9-30-24