

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
2135 9A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name ----
2. Name of Operator Bass Enterprises Production Co.	8. Farm or Lease Name Monteith "B"
3. Address of Operator Box 2760, Midland, TX 79702-2760	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat NE Lovington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3859.9' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-82: Unseated packer @ 10,676'. Pulling tubing.

10-28-82: Finished pulling tubing & packer. Ran 5 1/2" CIBP & set @ 10,600'. Dumped 5 sks Class "H" on top. Tested BP to 500# for 15 min. - OK.

10-29-82: Ran free point - free @ 6917'. Cut 5 1/2" @ 6,900'. Commenced pulling pipe.

10-30-82: Finished pulling 5 1/2". Circ. hole w/9.5# brine & salt gel mud. Spotted 85 sks Class "H" - 50' in and 50' out of 5 1/2" stub and 7 7/8" open hole. Displaced cement w/130 bbls water.

10-31-82: SD - Sunday.

11-1-82: Tagged plug @ 6,825'. Circ. hole - pulled tbg to 6,320'. Pumped 45 sks Class "H" - est. top @ 6,200'. Pulled up to 4,860' - pumped 65 sks Class "H" - WOC 4 hours. Tagged top of cem @ 4,715'. Pulled to 2100' - pumped 35 sks Class "H". Pulled out of hole. All plugs were mixed @ 15.6 ppg & 1.18 cf/sk. Tony Plattsmier w/NMOCC witnessed plugging.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. O. Murty, Jr. TITLE Senior Production Clerk DATE Nov. 12, 1982

APPROVED BY Ronald M. Campbell TITLE OIL & GAS INSPECTOR DATE JAN 24 1983

CONDITIONS OF APPROVAL, IF ANY:

11-2-82: Ran 1 jt tbg - pumped 25 sks cem from 40' to surface. Cut off head - welded on dry hole marker. Cleaned location - well P & A.

CASING LEFT IN HOLE

348' of 11 3/4"

4810' of 8 5/8"

4748' of 5 1/2"

LOCATION IS READY FOR INSPECTION.

RECEIVED

NOV 18 1982

HOSEA C. L.