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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
2135-9A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <i>Montieth</i>
2. Name of Operator Bass Enterprises Production Company	8. Farm or Lease Name Montieth "B"
3. Address of Operator P. O. Box 2760, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>16 South</u> RANGE <u>36 East</u> N.M.P.M.	10. Field and Pool, or Wildcat NE Lovington Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3859.9' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set CIBP @ 10,700' inside 5-1/2" casing.
- Spot 35 sxs Class "C" 14.8 ppg + 1.32 ft³/sx on top of CIBP.
- Run free point survey inside 5-1/2" casing. Cut at approximately 9000'. POH and recover 9000' of pipe.
- Spot 35 sxs Class "C" at 5-1/2" stub (50' inside and 50' outside).
- Spot 120 sxs Class "C" from 8000'-8400' (cover Abbo and Drinkard).
- Spot 75 sxs Class "C" from 6160'-6320' (cover Glorieta).
- Spot 30 sxs Class "C" from 4700'-4800' (bottom of 8-5/8" casing).
- Spot 30 sxs Class "C" from 2000'-2100' (cover T/Salt and Anhydrite).
- Spot 20 sxs Class "C" from surface-40'.
- Cut off casinghead and weld on dry hole marker.

THE INFORMATION HEREIN IS HEREBY CERTIFIED AS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Stephen D. Smith TITLE Engineering Assistant DATE 12/7/81

APPROVED BY Jerry Sexton TITLE DATE

CONDITIONS OF APPROVAL (If any):